

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

March 28, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 665-1
SE/NE, SEC. 1, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-01201
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

RECEIVED

MAR 31 2005

DIV. OF OIL, GAS & MINING

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

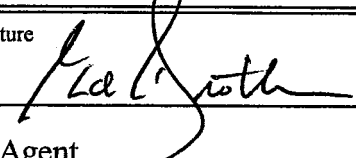
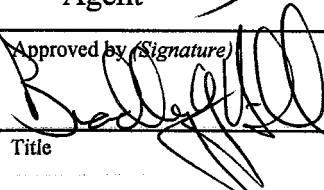
001 APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-01201
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 665-1
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-36476
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1900' FNL, 675' FEL 638099 X SE/NE 46.066806 At proposed prod. Zone 4436218 Y -109.380653		10. Field and Pool, or Exploratory NATURAL BUTTES
11. Sec., T., R., M., or Blk. and Survey or Area SEC. 1, T9S, R22E, S.L.B.&M.		
14. Distance in miles and direction from nearest town or post office* 18 MILES SOUTHEAST OF OURAY, UTAH		12. County or Parish UINTAH
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 675'		13. State UTAH
16. No. of Acres in lease 309		17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C 7700'		20. BLM/BIA Bond No. on file NM-2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4841.1 FEET GRADED GROUND		22. Approximate date work will start* UPON APPROVAL
23. Estimated duration 45 DAYS		
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date March 28, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 04-04-05
Title 	Office 	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

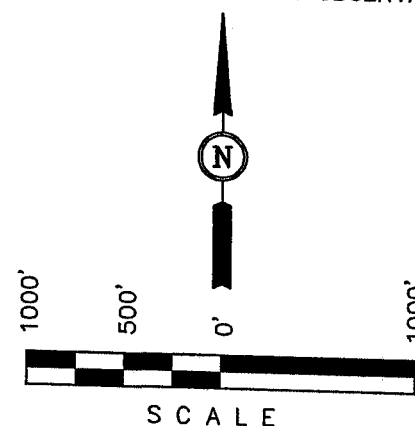
Well location, CWU #665-1, located as shown in the SE 1/4 NE 1/4 of Section 1, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



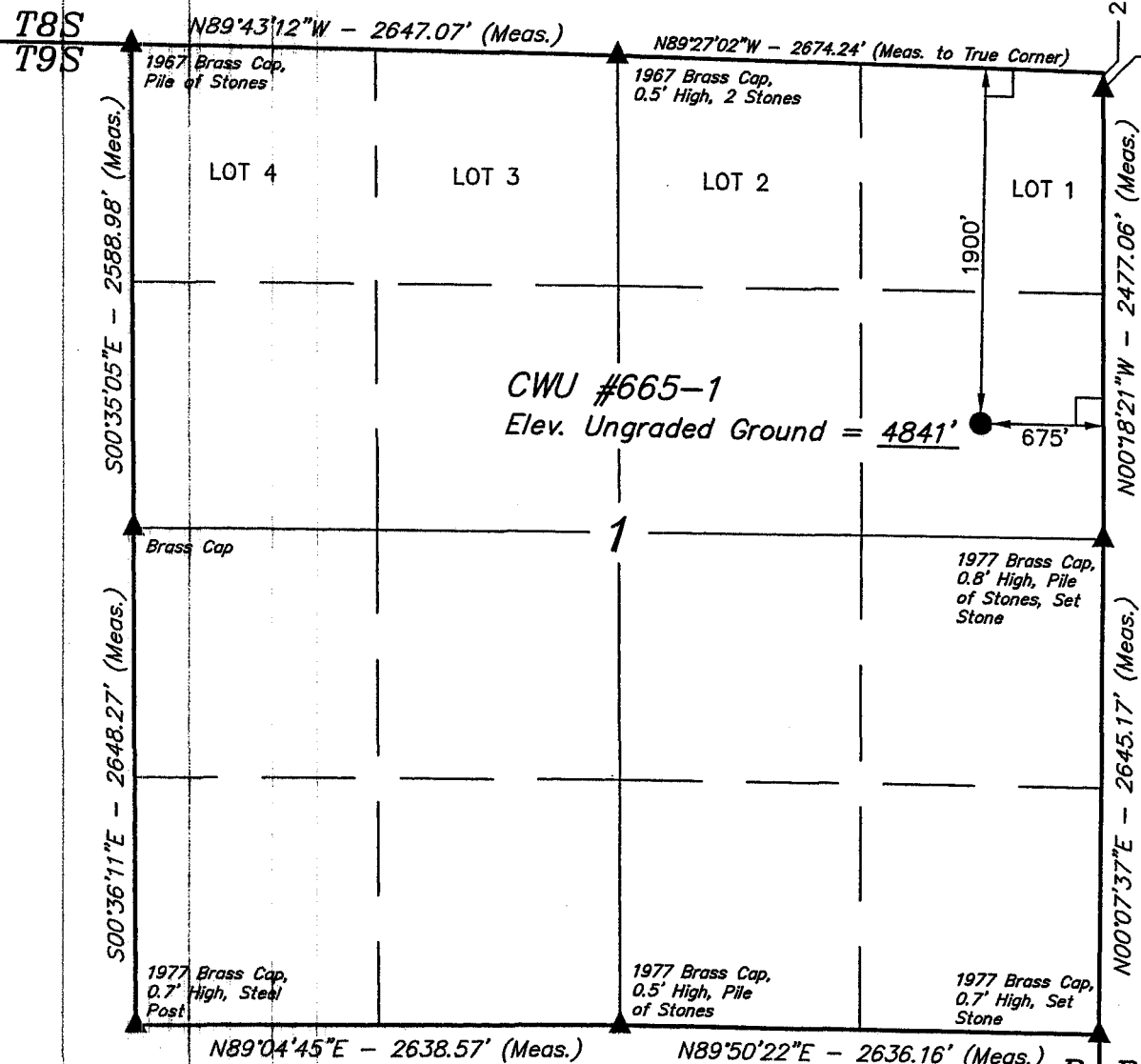
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.




REGISTERED LAND SURVEYOR
REGISTRATION NO. 65131
STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-29-04	DATE DRAWN: 1-20-05
PARTY G.S. D.L. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	



LEGEND:

-  = 90° SYMBOL
 = PROPOSED WELL HEAD.
 = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°04'00.52" (40.066811)
LONGITUDE = 109°22'52.68" (109.381300)
(NAD 27)
LATITUDE = 40°04'00.65" (40.066847)
LONGITUDE = 109°22'50.23" (109.380619)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 665-1 SE/NE, SEC. 1, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,894'
Wasatch	5,000'
Chapita Wells	5,656'
Buck Canyon	6,312'
North Horn	6,933'
Island	7,424'
KMV Price River	7,607'

EST. TD: 7,700'

Anticipated BHP 3300 PSI

3. PRESSURE CONTROL EQUIPMENT: 3,000 PSI - BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12 1/4"	0' - 500' +/-KB	250' +/-	9 5/8"	36.0#	J-55	STC	2020 PSI	3520 PSI	394,000#
7 7/8"	500' - TD +/-KB	7,700' +/-	4 1/2"	11.6 #	J-55	LTC	4960 PSI	5350 PSI	162,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-500' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Production Hole Procedure (500'-TD):

Texas-Pattern shoe, short casing shoe joint ($\pm 20'$), Float Collar, and balance of casing to surface. Run short casing joint ($< 38'$) at $\pm 4,000'$ (1,000' above projected top of Wasatch). Centralize 5' above shoe on joint #1, top of joint #2, then every 4th joint to $\pm 4,600'$ (400' above Wasatch top - 15 total). Thread lock shoe, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM:

Surface Hole Procedure (0-500' below GL):

500' - 1,700': Water (circulate through reserve pit). Anco-Drill sweeps for hole cleaning, Paper sweeps to seal off loss zones. Add LIME to reserve pit to keep clear.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 665-1 SE/NE, SEC. 1, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

MUD PROGRAM (Continued):

Production Hole Procedure (500'-TD):

1,700' – 4,900': Continue as above as far as possible. Should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Try to control any fluid losses if drilling on clear fluid with paper LCM. Add LIME and Gyp if needed to control alkalinities.

4,900' – TD: Continue sweeping hole with Anco-Drill for hole cleaning. Again, should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Increase Anco-Drill sweep frequency as you near TD in preparation to logging and running casing. Be alert at all times while drilling the Wasatch on water for any signs of hole sloughing (i.e. tight connections, fill, etc.). Should sloughing be detected, immediately mud up the hole. If mud-up becomes necessary to log, run casing, for hole sloughing or to control water and gas flows, mix Gel, Anco-Drill and Aqua-Pac if chloride content of mud will allow or SALT GEL and STARCH if chloride content is high. When mudding up, add 6% LCM (mixture of Cedar Fiber, Paper, Cottonseed Hulls and Sawdust) to control losses.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Cased Hole Logs – RST

TD to Surface

EIGHT POINT PLAN

CHAPITA WELLS UNIT 665-1 SE/NE, SEC. 1, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (0-500' Below GL)

Lead: 200 sks. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.15. ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg., 1.15. ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Production Hole Procedure (500' to TD)

Lead: 100 sks: Class 'G' lead cement with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 250 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 cu. ft./sk., 5.0 gps water. 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 ft³/sk., 5.0 gps water.

10. ABNORMAL CONDITIONS:

PRODUCTION HOLE (500'-TD)

Potential Problems: Lost circulation, asphaltic, black oil flows, large Trona water flows and gas flows may be encountered in the Green River, beginning at $\pm 1,900'$. Other wells in the general area of the CWU 665-01 (all drilled with air/mist or aerated water) reported problems with sloughing formation in the Wasatch while attempting to mud up for logs or to run casing.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

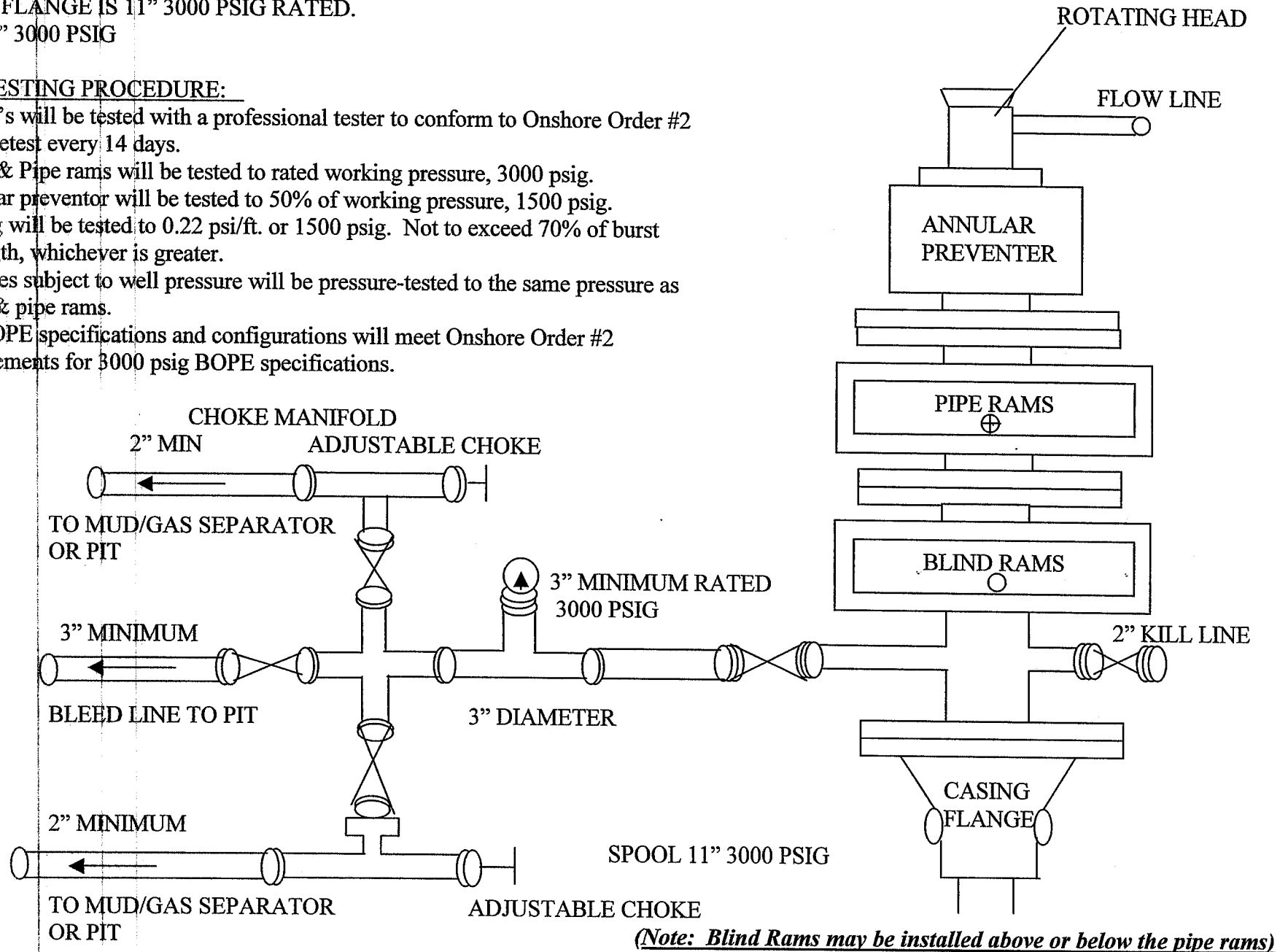
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
CASING FLANGE IS 11" 3000 PSIG RATED.
BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 665-1
Lease Number: U-01201
Location: 1900' FNL & 675' FEL, SE/NE, Sec. 1,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 18 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.15 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on ~~cattleguards, or gates associated with this oil and/or gas operation.~~

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 1*

B. Producing wells - 8*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1348' from proposed location to a point in the SW/NE of Section 1, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. ~~drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).~~

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Four-Wing Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 2 pounds per acre
 - Needle and Thread Grass – 2 pounds per acre
 - Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the East side of the location. The flare pit will be located downwind of the prevailing wind direction on the Southeast side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corners #5 and B. The stockpiled location topsoil will be stored from Corner #2 to Corner #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the West.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

- X No construction or drilling activities shall be conducted between May 15 and June 20 because of Antelope Stipulations.**

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

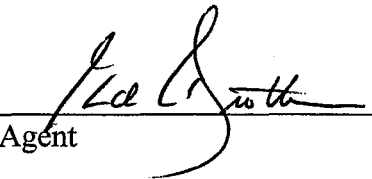
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 665-1 Well, located in the SE/NE of Section 1, T9S, R22E, Uintah County, Utah; Lease #U-01201;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

3-28-2005
Date


Agent

EOG RESOURCES, INC.
CWU #665-1
SECTION 1, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.0 MILES.

EOG RESOURCES, INC.

CWU #665-1

LOCATED IN UTAH COUNTY, UTAH
SECTION 1, T9S, R22E, S.L.B.&M.

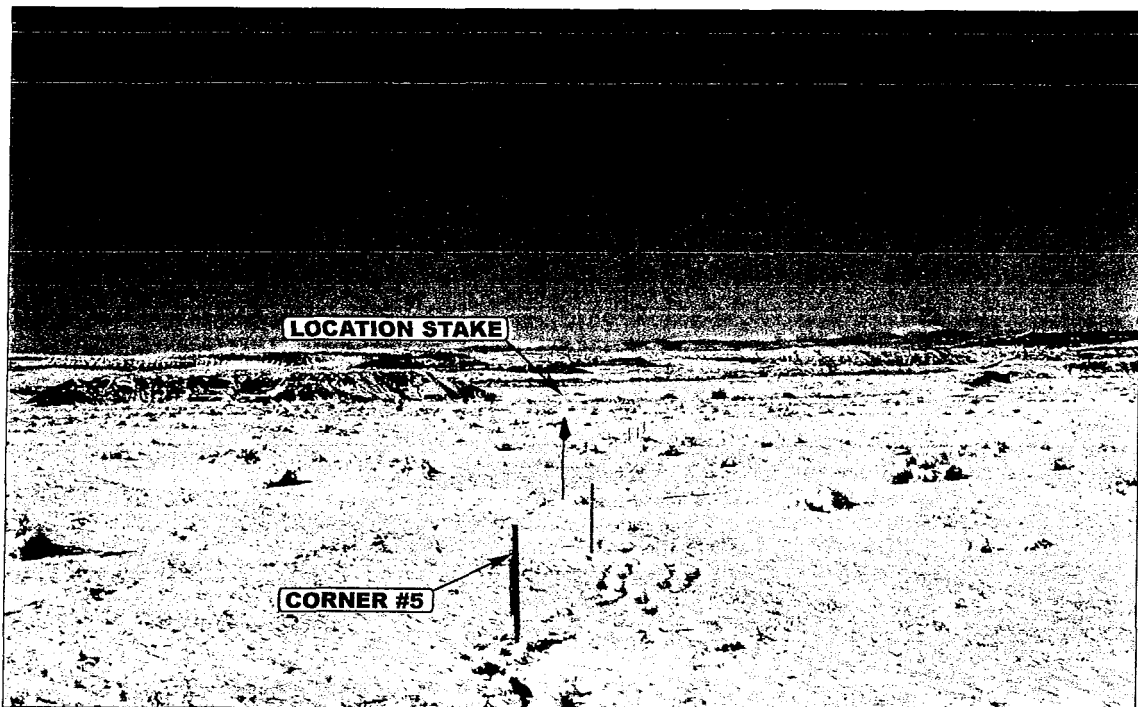


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

ELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

12 01 04
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

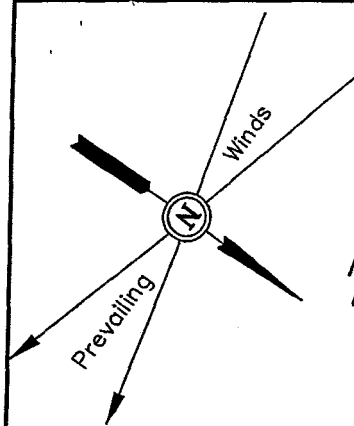
DRAWN BY: P.M.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

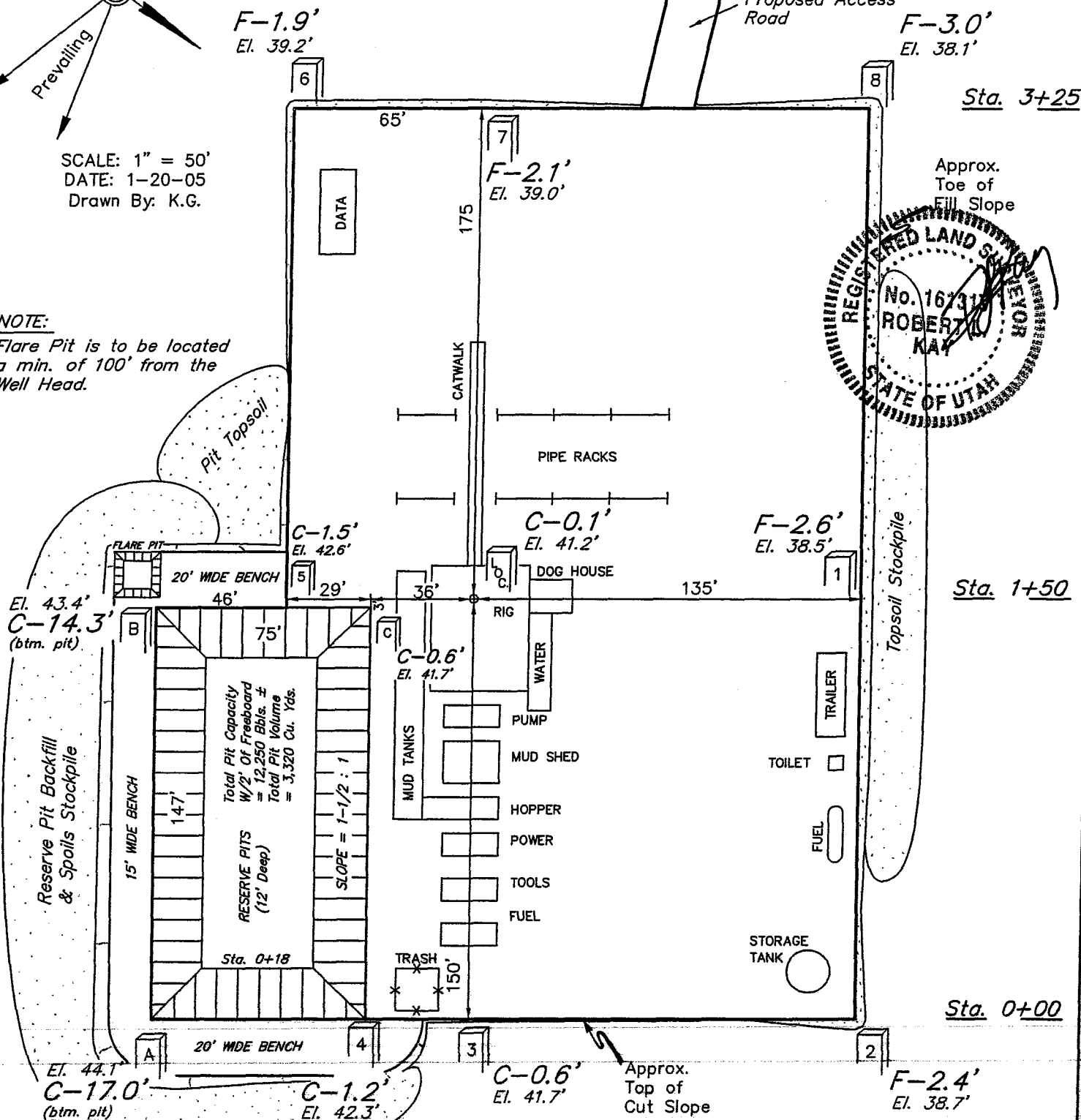
CWU #665-1
SECTION 1, T9S, R22E, S.L.B.&M.
1900' FNL 675' FEL



SCALE: 1" = 50'
DATE: 1-20-05
Drawn By: K.G.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4841.2'

FINISHED GRADE ELEV. AT LOC. STAKE = 4841.1'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #665-1

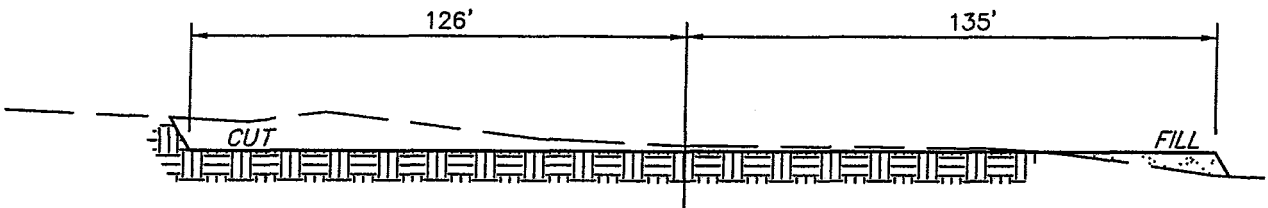
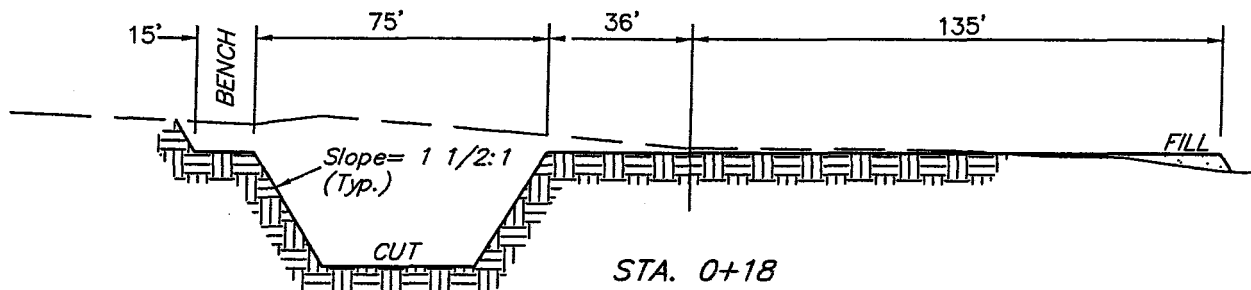
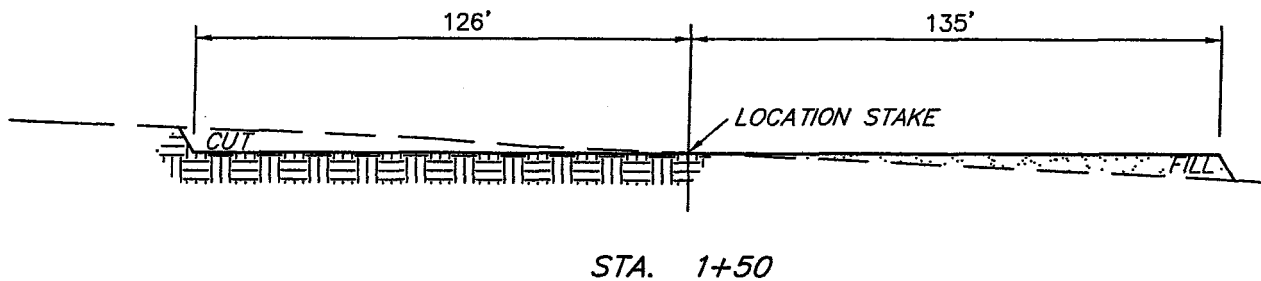
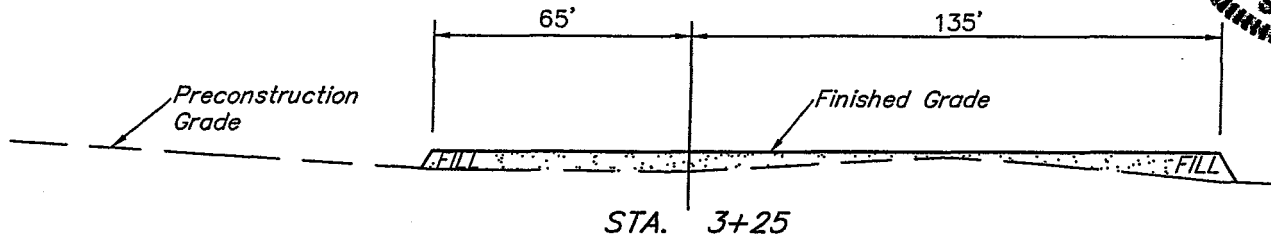
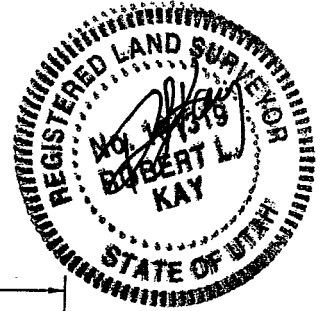
SECTION 1, T9S, R22E, S.L.B.&M.

1900' FNL 675' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 1-20-05

Drawn By: K.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,540 Cu. Yds.

Remaining Location = 4,650 Cu. Yds.

TOTAL CUT = 6,190 CU.YDS.

FILL = 2,990 CU.YDS.

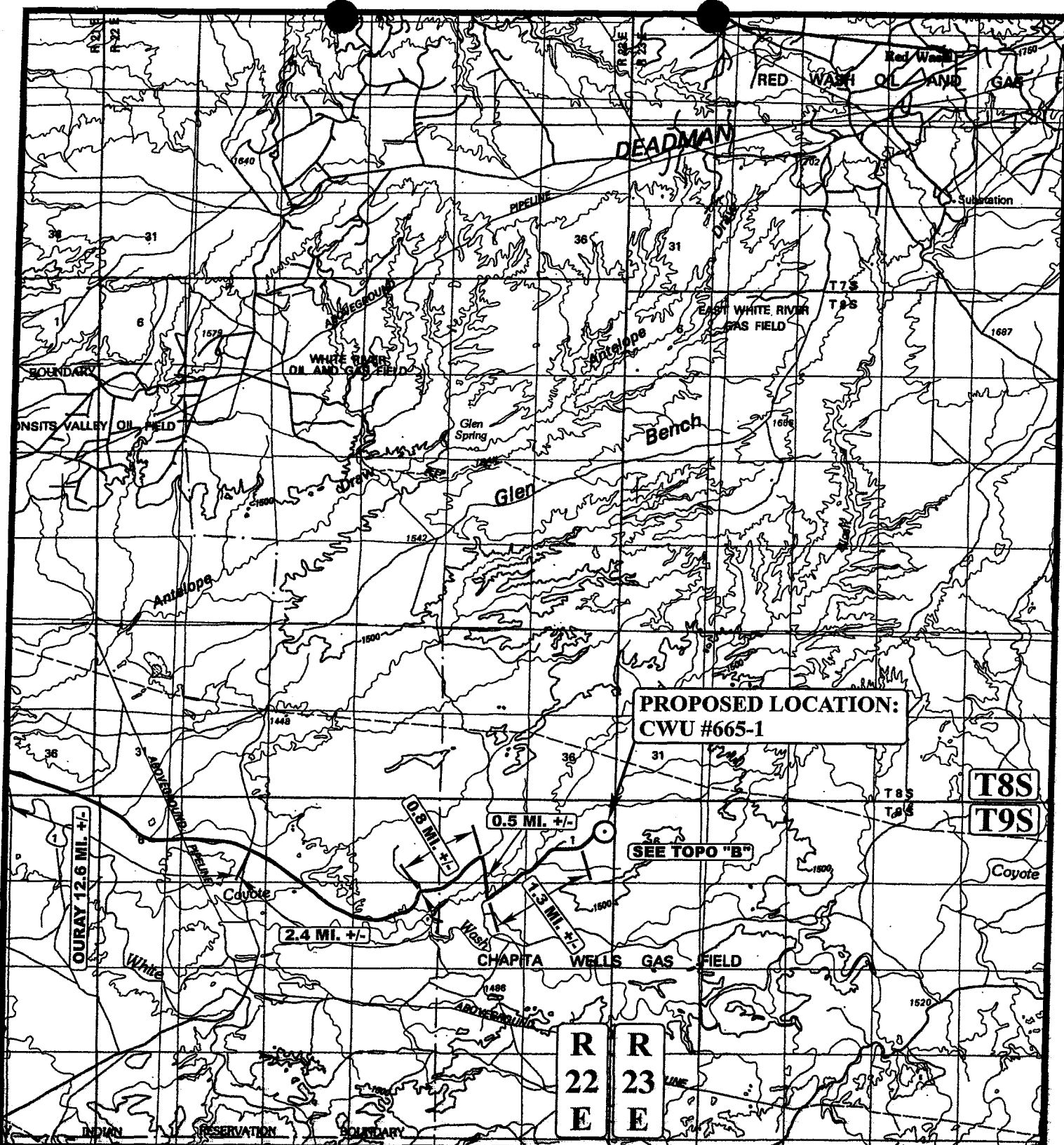
EXCESS MATERIAL = 3,200 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,200 Cu. Yds.

EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

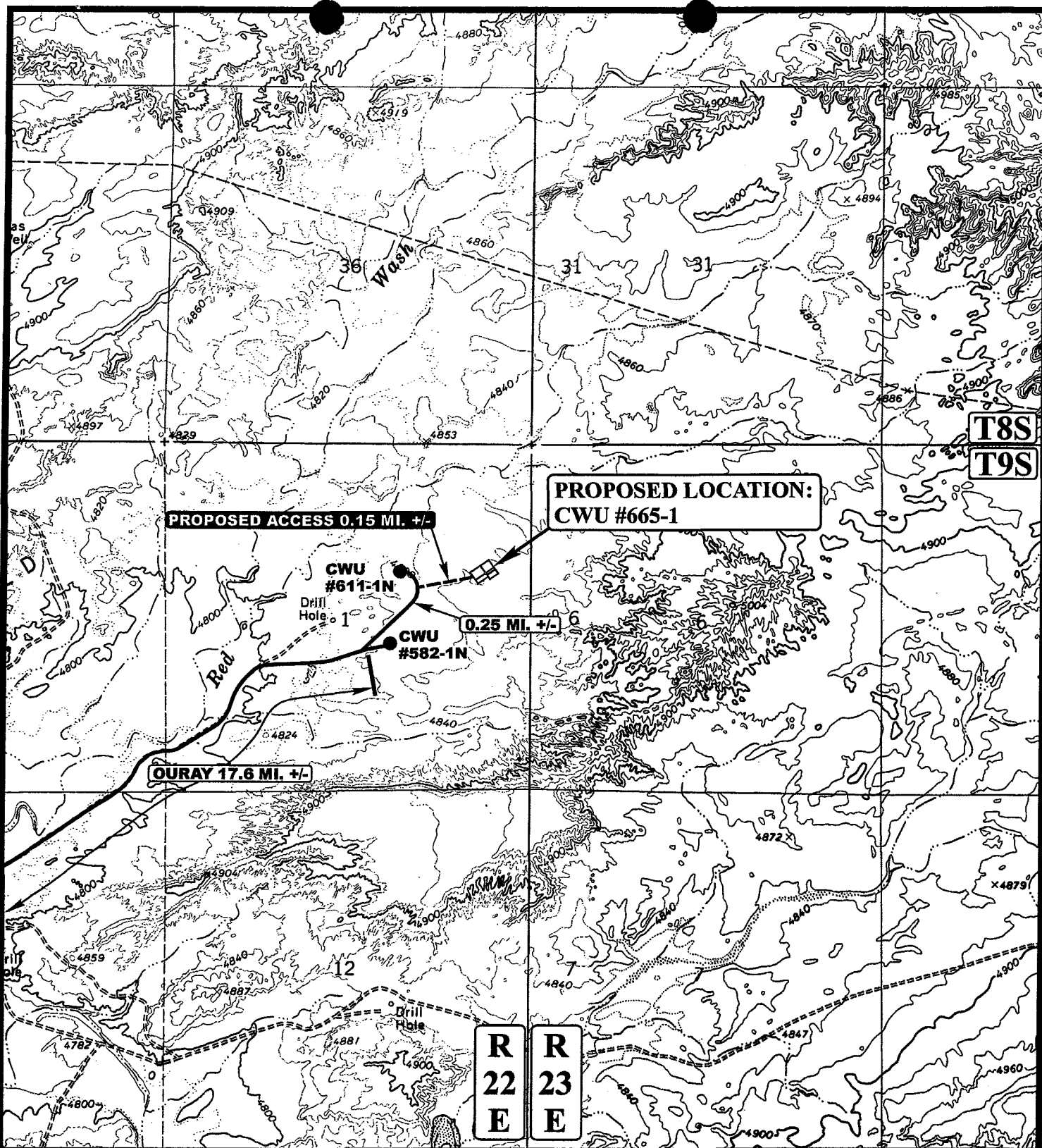
○ PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #665-1
SECTION 1, T9S, R22E, S.L.B.&M.
1900' FNL 675' FEL

U
Intah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 12 01 04
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00
A
TOPO



T8S
T9S

PROPOSED LOCATION:
CWU #665-1

PROPOSED ACCESS 0.15 MI. +/-

CWU #611-1N

Drill Hole 1

CWU #582-1N

0.25 MI. +/-

OURAY 17.6 MI. +/-

R
22
E

R
23
E

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

CWU #665-1
SECTION 1, T9S, R22E, S.L.B.&M.
1900' ENL 675' FEL



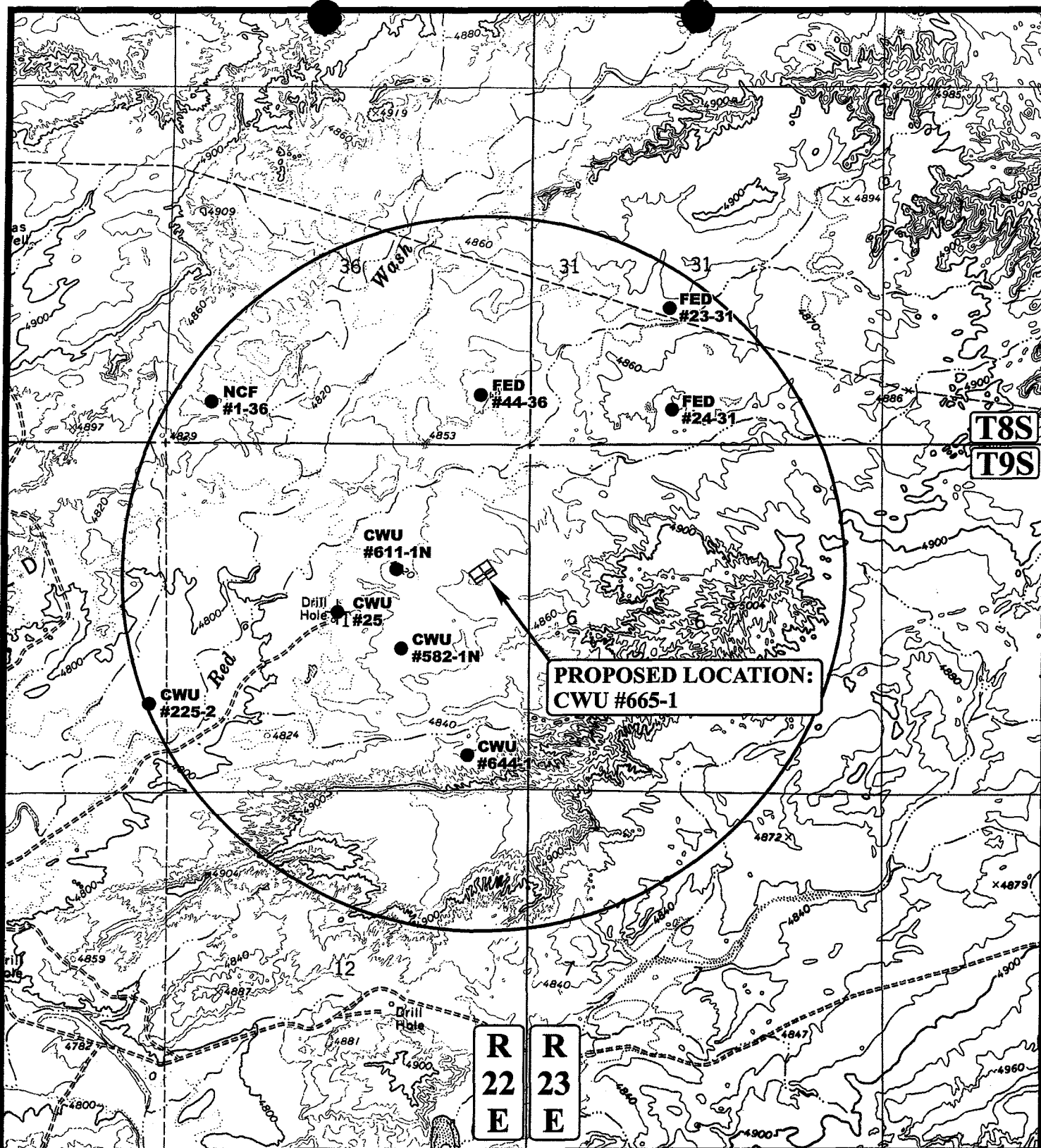
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

12 01 04
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

CWU #665-1
SECTION 1, T9S, R22E, S.L.B.&M.
1900' ENL 675' FEL



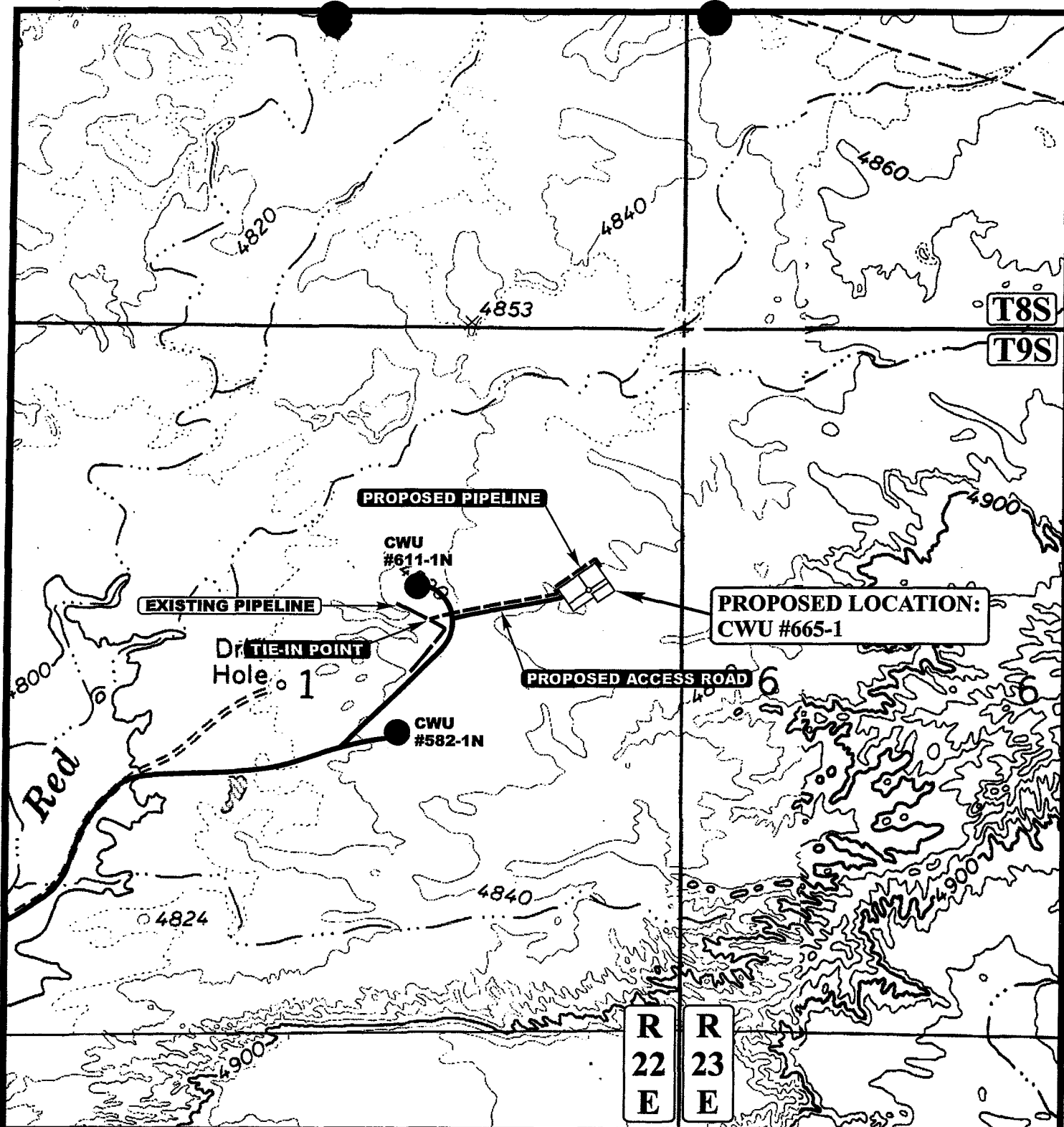
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

12 01 04
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,348' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - EXISTING PIPELINE
- - - PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #665-1
SECTION 1, T9S, R22E, S.L.B.&M.
1900' ENL 675' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

12 01 04
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/31/2005

API NO. ASSIGNED: 43-047-36476

WELL NAME: CWU 665-1

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SENE 01 090S 220E

SURFACE: 1900 FNL 0675 FEL

BOTTOM: 1900 FNL 0675 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-01201

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.06681

LONGITUDE: -109.3807

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. NM-2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
 (No. 49-1501)
☒ RDCC Review (Y/N)
 (Date: _____)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit CHAPITA WELLS

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

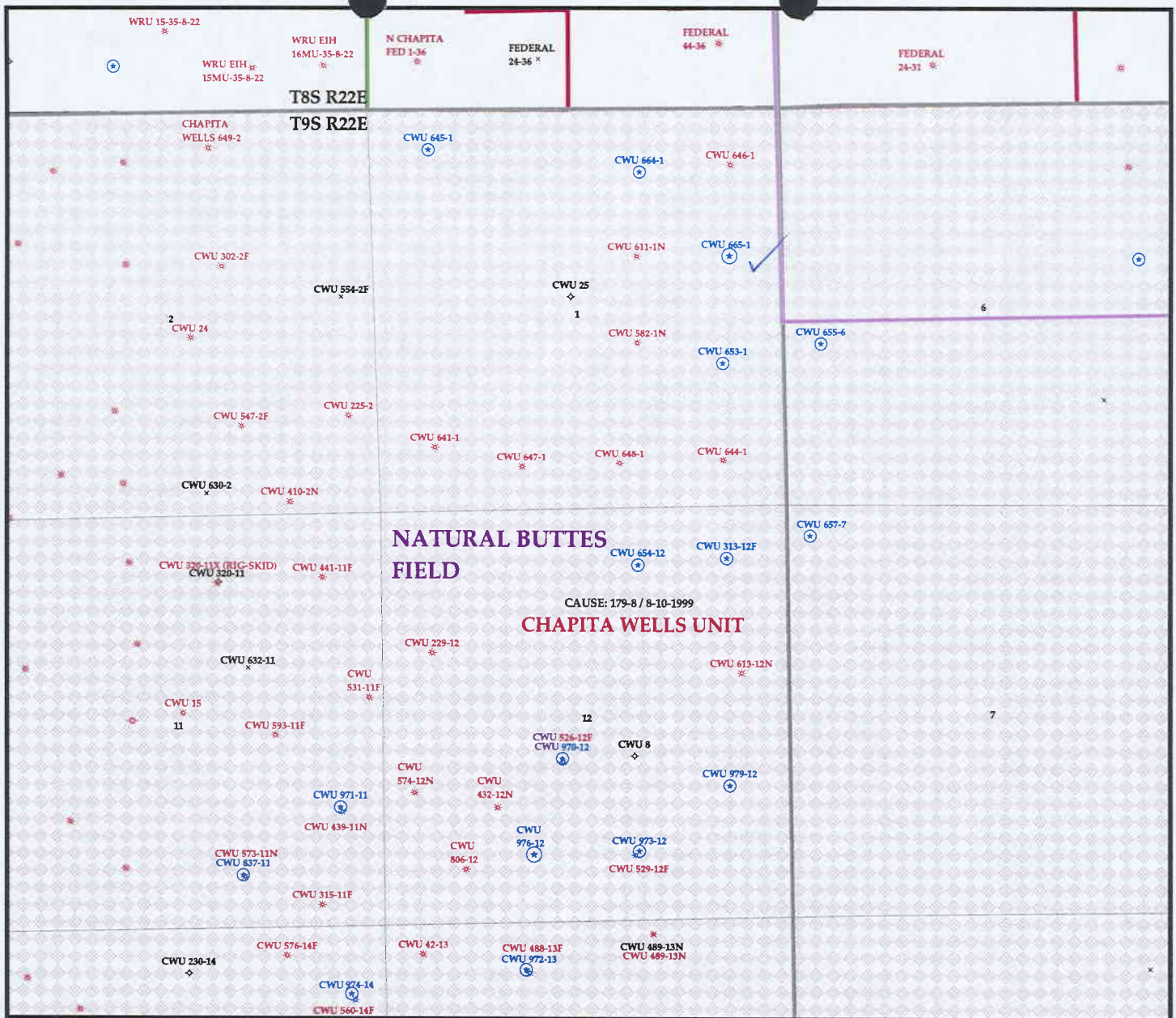
☒ Drilling UnitBoard Cause No: 179-8Eff Date: 8-10-1999Siting: Suspended General Siting

___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
 2- OIL SHALE



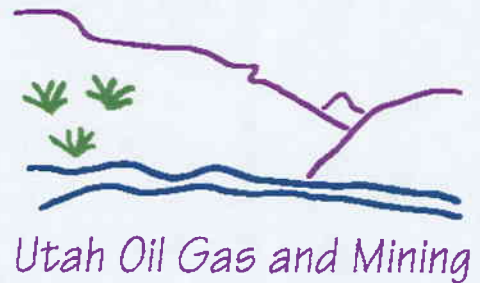
OPERATOR- EOG RESOURCES INC (N9550)

SEC. 1 & 12 T.9S R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999



Wells	Units.shp	Fields.shp
✱ GAS INJECTION	EXPLORATORY	ABANDONED
✱ GAS STORAGE	GAS STORAGE	ACTIVE
✱ LOCATION ABANDONED	NF PP OIL	COMBINED
⊕ NEW LOCATION	NF SECONDARY	INACTIVE
✱ PLUGGED & ABANDONED	PENDING	PROPOSED
✱ PRODUCING GAS	PI OIL	STORAGE
✱ PRODUCING OIL	PP GAS	TERMINATED
✱ SHUT-IN GAS	PP GEOTHERML	
✱ SHUT-IN OIL	PP OIL	
✱ TEMP. ABANDONED	SECONDARY	
○ TEST WELL	TERMINATED	
⊕ WATER INJECTION		
⊕ WATER SUPPLY		
⊕ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
DATE: 01-APRIL-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

April 4, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Blackhawk)

43-047-36481 CWU 849-21 Sec 21 T09S R22E 1807 FSL 2357 FEL

(Proposed PZ Price River)

43-047-36483	CWU 658-30 Sec 30 T09S R23E 0707 FNL 0518 FWL
43-047-36484	CWU 659-30 Sec 30 T09S R23E 0649 FSL 1967 FWL
43-047-36485	CWU 660-30 Sec 30 T09S R23E 1940 FSL 1993 FEL
43-047-36476	CWU 665-1 Sec 1 T09S R22E 1900 FNL 0675 FEL
43-047-36479	CWU 976-12 Sec 12 T09S R22E 0860 FSL 1935 FWL
43-047-36482	CWU 663-6 Sec 6 T09S R23E 0531 FNL 0470 FWL
43-047-36486	CWU 957-32 Sec 32 T09S R23E 0859 FSL 0820 FEL
43-047-36487	CWU 953-32 Sec 32 T09S R23E 0859 FNL 2079 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 4, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 665-1 Well, 1900' FNL, 675' FEL, SE NE, Sec. 1,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36476.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 665-1
API Number: 43-047-36476
Lease: U-01201

Location: SE NE Sec. 1 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435) 789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **1900' FNL, 675' FEL**

SE/NE

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*

18 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed*

location to nearest
property or lease line, ft. **675'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

309

17. Spacing Unit dedicated to this well

18. Distance from proposed location*

to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

7700'

20. BLM/BIA Bond No. on file

NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

4841.1 FEET GRADED GROUND

22. Approximate date work will start*

UPON APPROVAL

23. Estimated duration

45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the
SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file
(see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required
by the authorized officer.

25. Signature

Name (Printed/Typed)

Date

Ed Trotter

March 28, 2005

Title
Agent

Approved by (Signature)

Name (Printed/Typed)

Date

Title

**Assistant Field Manager
Mineral Resources**

Office

09/15/2005

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

*(Instructions on page 2)

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.
Well Name & Number: CWU 665-1
Lease Number: U-01201
API Number: 43-047-36476
Location: SENE Sec. 1 T.9S R. 22E
Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

As a minimum requirement, the cement behind to production casing must extend at least 200' above the base of usable water which has been identified at $\pm 1680'$.

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43

CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the

operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due

anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Matt Baker (435) 828-4470
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt

The pipeline shall be buried within the identified construction width of an access corridor that contains the access road and pipelines. The operator may request in writing an exception to this COA. Exceptions to this COA may be include but are not limited to: laterally extensive, hard indurated bedrock, such as sandstone, which is at or within 2 feet of the surface; and, soil types with a poor history for successful rehabilitation. The exception request will be reviewed by the authorized officer (AO) and a determination made.

Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01201
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1900' FNL, 675' FEL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 665-1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 1 9S 22E S		9. API NUMBER: 4304736476
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change the drilling plan on the above-described well. These changes would include changes in the Casing program, float equipment, mud, and cement program. The modified drilling program is attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Ed Trotter	TITLE Agent
SIGNATURE 	DATE 11/3/2005

(This space for State use only)

RECEIVED

NOV 09 2005

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN
CHAPITA WELLS UNIT 665-1
SE/NE, SEC. 1, T9S, R22E, S.L.B.&M
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,894'
Wasatch	5,000'
Chapita Wells	5,656'
Buck Canyon	6,312'
North Horn	6,933'
Island	7,424'
KMV Price River	7,607'

Estimated TD: 7,700' or 200'± below Island top

Anticipated BHP: 3,800 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig

BOP schematic diagrams attached.

4. CASING PROGRAM:

							<u>RATING FACTOR</u>		
	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COLLAPSE /BURST/ TENSILE</u>		
Conductor:	17 ½"	0' – 45'	13 ⅝"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 665-1
SE/NE, SEC. 1, T9S, R22E, S.L.B.&M
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.0 – 9.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length.

Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 665-1
SE/NE, SEC. 1, T9S, R22E, S.L.B.&M
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 154 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 550 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

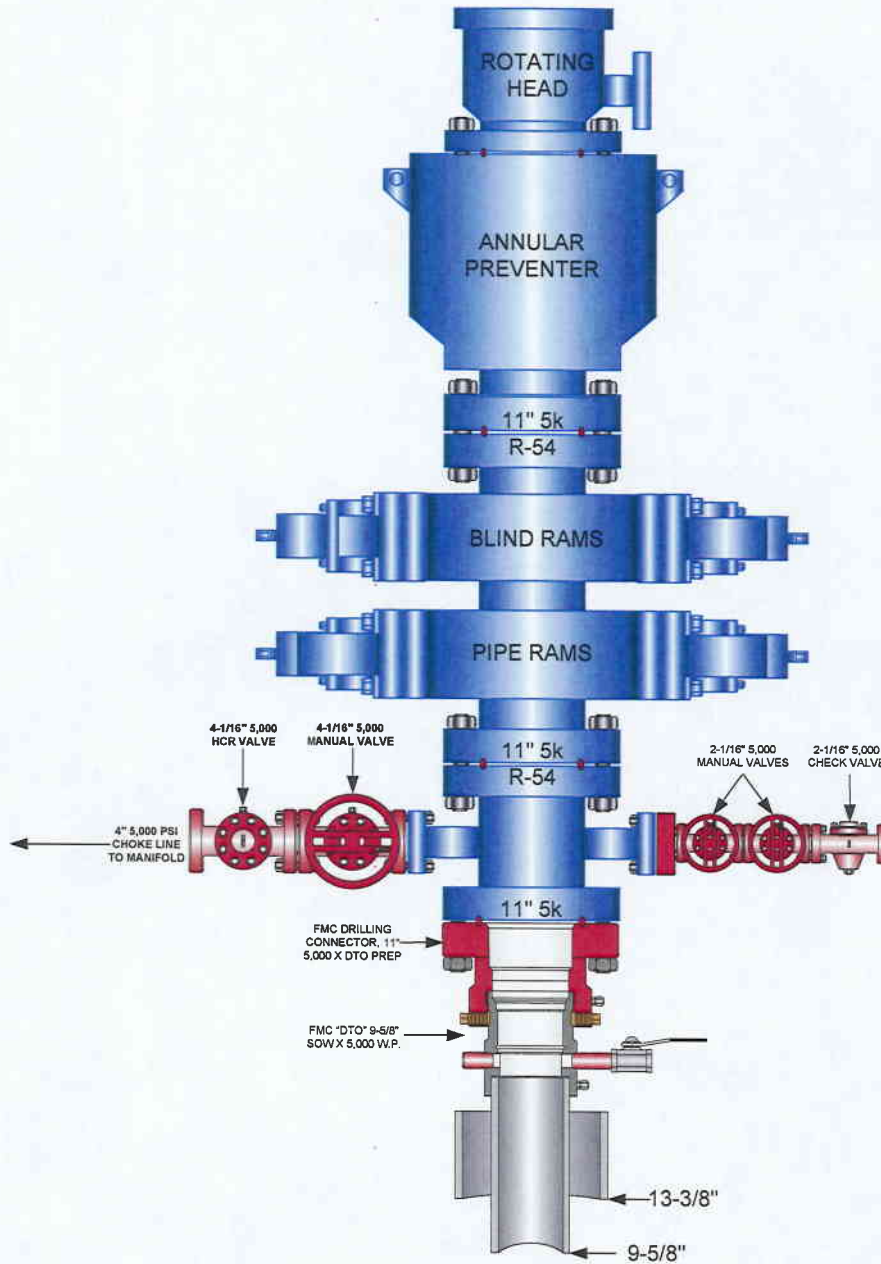
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

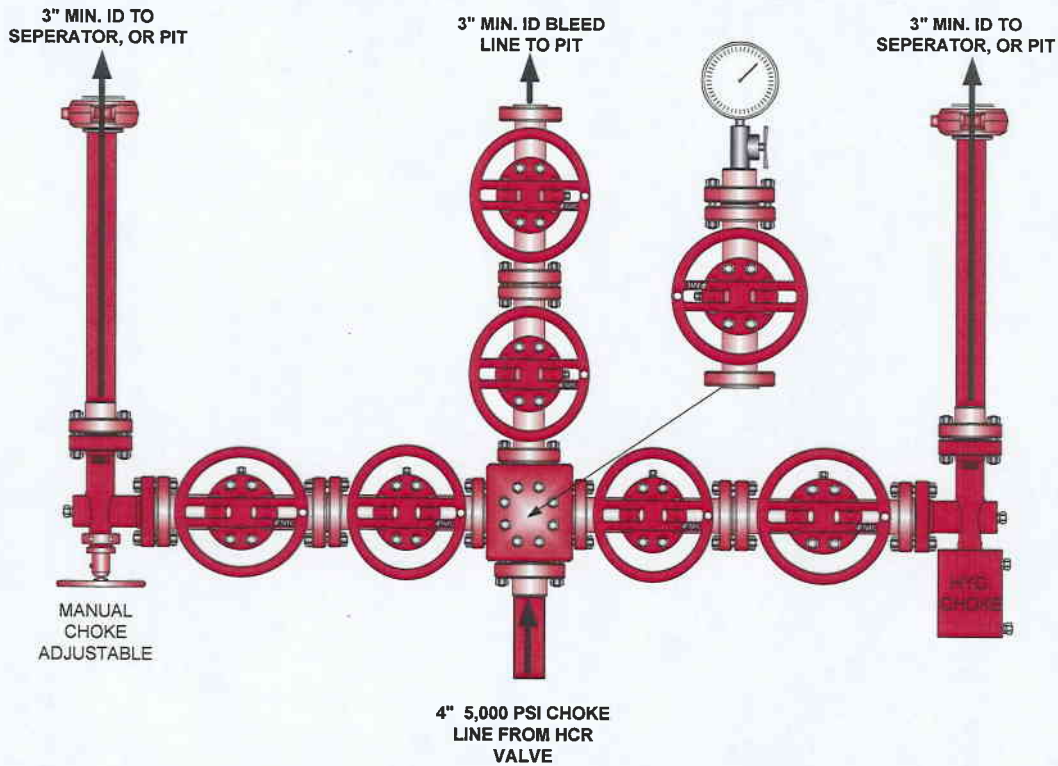
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01201
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1900 FNL 675 FEL 40.06681 LAT 109.38065 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 1 9S 22E S.L.B. & M		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 665-01
PHONE NUMBER: (435) 789-0790		9. API NUMBER: 43-047-36476
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 04-05-06
By: [Signature]

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>3/23/2006</u>

(This space for State use only)

MAR 29 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36476
Well Name: CHAPITA WELLS UNIT 665-01
Location: 1900 FNL 675 FEL (SE/NE) SECTION 1, T9S, R22E S.L.B. &M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 4/4/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

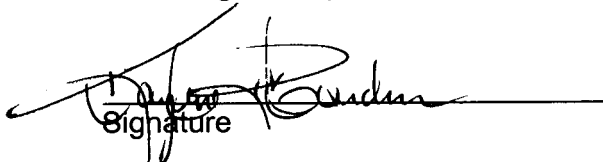
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

3/23/2006

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

MAR 29 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
1060 East Highway 40, Vernal, UT 840783b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1900 FNL 675 FEL (SENE) S.L.B.&M
SECTION 1, T9S, R22E 40.066811 LAT 109.381300 LON**5. Lease Serial No.
U-01201

6. If Indian, Allottee or Tribe Name

AUG 28 20067. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT8. Well Name and No.
CHAPITA WELLS UNIT 665-19. API Well No.
43-047-3647610. Field and Pool, or Exploratory Area
NATURAL BUTTES11. County or Parish, State
UINTAH COUNTY, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD RENEWAL
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests the referenced APD originally approved 9/15/2005 be extended for one year.

CONDITIONS OF APPROVAL ATTACHED14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

08/24/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Petroleum Engineer**SEP 21 2006**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

CONDITIONS OF APPROVAL

EOG Resources, LLC

Notice of Intent APD Extension

Lease: UTU-01201
Well: CWU 665-1
Location: SENE Sec 1-T9S-R22E

An extension for the referenced APD is approved with the following conditions:

1. The extension and APD shall expire on 9/15/07
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 665-1

Api No: 43-047-36476 Lease Type: FEDERAL

Section 01 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRILLING RIG # 1

SPUDDED:

Date 10/08/06

Time 11:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY

Telephone # (435) 828-1720

Date 10/10/06 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36262	Chapita Wells Unit 664-1		NWNE	1	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999		10/4/2006				
Comments: <i>Duplicate of 10/5/06 entry</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37679	Old Squaws Crossing Unit II 124-27		SESE	27	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	10687	10/5/2006			10/12/06	
Comments: <i>MVRD = WSMVM</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36476	Chapita Wells Unit 665-1		SENE	1	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15697	10/8/2006			10/12/06	
Comments: <i>MVRD</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print) Mary A. Maestas
Signature [Signature]
Regulatory Assistant
Title _____ Date 10/10/2006

RECEIVED

OCT 10 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1900' FNL & 675' FEL (SE/NE)
Sec. 1-T9S-R22E 40.066811 LAT 109.381300 LON

5. Lease Serial No.

U-01201

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 665-1

9. API Well No.

43-047-36476

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date

10/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

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(Instructions on page 2)

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OMB No. 1004-0137
Expires: March 31, 2007

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1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

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3b. Phone No. (include area code)
303-824-5526

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**1900' FNL & 675' FEL (SE/NE)
Sec. 1-T9S-R22E 40.066811 LAT 109.381300 LON**

5. Lease Serial No.

U-01201

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 665-1

9. API Well No.

43-047-36476

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Natural Buttes/Wasatch

11. County or Parish, State

Uintah County, Utah

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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change tank size
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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EOG Resources, Inc. requests permission to set two (2) 400 bbl vertical condensate tanks and attaching piping on the referenced location.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

10/10/2006

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OM B No. 1004-0137
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1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

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**1900' FNL & 675' FEL (SE/NE)
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U-01201

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7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 665-1

9. API Well No.
43-047-36476

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Natural Buttes/Wasatch

11. County or Parish, State
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Buried pipeline exception
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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EOG Resources, Inc. requests a variance to the requirement for a buried pipeline on the referenced location.

See attached sheet.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

10/10/2006

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(Instructions on page 2)

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OCT 11 2006

DIV. OF OIL, GAS & MINING

Request for Exception to Buried Pipeline Requirement
Chapita Wells Unit 665-01
SE/NE, Section 1, T9S, R22E
Lease Number U-01201

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 1.55 acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OMB No. 1004-0137
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☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1900' FNL & 675' FEL (SE/NE)
Sec. 1-T9S-R22E 40.066811 LAT 109.381300 LON**

5. Lease Serial No.

U-01201

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 665-1

9. API Well No.

43-047-36476

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch

11. County or Parish, State

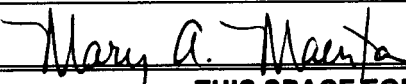
Uintah County, Utah

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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The referenced well spud 10/8/2006.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Mary A. Maestas	Title Regulatory Assistant
Signature 	Date 10/10/2006
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

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Chapita Wells Unit

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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The referenced well spud on 10/8/06, TD was reached 5/28/2007 with completion activities scheduled to begin on or about June 10th.

RECEIVED

JUN 01 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature

Date

05/30/2007

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Approved by

Title

Date

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(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 05-30-2007

Well Name	CWU 665-01	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-36476	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	05-22-2007	Class Date	
Tax Credit	N	TVD / MD	7,700/ 7,700	Property #	056042
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	7,700/ 7,700
KB / GL Elev	4,853/ 4,841				
Location	Section 1, T9S, R22E, SENE. 1900 FNL & 675 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.063	NRI %	46.833

AFE No	303249	AFE Total	288,500	DHC / CWC	80,800/ 207,700		
Rig Contr	ENSIGN	Rig Name	ENSIGN #81	Start Date	04-13-2005	Release Date	05-29-2007
Rig Contr	ENSIGN	Rig Name	ENSIGN #81	Start Date	05-17-2007	Release Date	05-29-2007
Rig Contr	ENSIGN	Rig Name	ENSIGN 81	Start Date	05-17-2007	Release Date	

04-13-2005 Reported By

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1900' FNL & 675' FEL (SE/NE)
			SECTION 1, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.066847, LONG 109.380619 (NAD 27)
			ENSIGN #81
			OBJECTIVE: 7700' TD, WASATCH
			DW/GAS
			CHAPITA WELLS PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD
			LEASE: U-01201
			ELEVATION: 4841.2' NAT GL, 4841.1' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4841'), 4853' KB, (12')
			EOG WI 55.0634%, NRI 46.833201%

10-02-2006 Reported By TERRY CSERE

DailyCosts: Drilling \$23,231 Completion \$0 Daily Total \$23,231

Cum Costs: Drilling \$23,231 Completion \$0 Well Total \$23,231

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION.

10-03-2006 Reported By TERRY CSERE

DailyCosts: Drilling \$1,260 Completion \$0 Daily Total \$1,260

Cum Costs: Drilling \$24,491 Completion \$0 Well Total \$24,491

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD COMPLETE. PIT STARTED.

10-04-2006 Reported By TERRY CSERE

DailyCosts: Drilling \$1,260 Completion \$0 Daily Total \$1,260

Cum Costs: Drilling \$25,751 Completion \$0 Well Total \$25,751

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT.

10-05-2006 Reported By TERRY CSERE

DailyCosts: Drilling \$1,260 Completion \$0 Daily Total \$1,260

Cum Costs: Drilling \$27,011 Completion \$0 Well Total \$27,011

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PIT LINED, FINAL BLADING.

10-06-2006 Reported By TERRY CSERE

DailyCosts: Drilling \$60 Completion \$0 Daily Total \$60

Cum Costs: Drilling \$27,071 Completion \$0 Well Total \$27,071

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINAL BLADING.

10-09-2006 Reported By TERRY CSERE

DailyCosts: Drilling	\$2,310	Completion	\$0	Daily Total	\$2,310
Cum Costs: Drilling	\$29,381	Completion	\$0	Well Total	\$29,381

MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION / WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 10/8/2006 @ 11:00 AM, SET 40' OF 14" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 10/8/2006 @ 10:30 AM.

10-13-2006 Reported By JERRY BARNES

DailyCosts: Drilling	\$69,173	Completion	\$0	Daily Total	\$69,173
Cum Costs: Drilling	\$229,863	Completion	\$0	Well Total	\$229,863

MD	2,536	TVD	2,536	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 10/10/2006. DRILLED 12-1/4" HOLE TO 2550' GL. ENCOUNTERED WATER AT 2010'. RAN 58 JTS (2524.80') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2536' KB. RDMO CRAIG'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 190 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 250 SX (51 BBLs) OF PREMIUM CEMENT W/2% CaCl2 GEL & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/192 BBLs FRESH WATER. BUMPED PLUG W/700# @ 12:30 PM, 10/12/2006. CHECKED FLOAT, FLOAT DID NOT HOLD.

TOP JOB #1: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED 0 BBL CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 3HR.

TOP JOB #2: MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY AT 2420', 1 DEG. TAGGED AT 2432'.

JERRY BARNES NOTIFIED MICHAEL LEE W/VBLM OF THE SURFACE CASING & CEMENT JOB 10/10/2006 @ 2:50 PM.

05-19-2007 Reported By JOHN JULIAN

DailyCosts: Drilling	\$19,089	Completion	\$0	Daily Total	\$19,089
Cum Costs: Drilling	\$248,952	Completion	\$0	Well Total	\$248,952

MD	2,542	TVD	2,542	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time:

Start	End	Hrs	Activity Description
06:00	09:00	3.0	RIG DOWN, GET READY FOR TRKS
09:00	16:00	7.0	GOT 3 TRKS AND FRKLIFT, SET RIG OFF, RIG 75% RIG SET OFF LOC,
16:00	06:00	14.0	SENT TRKS IN, HAD MORN TOUR OUT FOR RIG MANTAINCE, WRK ON RIG, WILL HAVE FULL FLEET TRKS IN AM

TRANSFERED 3706 GAL FUEL FROM CWU 712-07 - CCW 665-01

NO ACCIDENTS,
FULL CREWS
SFTY MTG MOVING RIG

05-20-2007 **Reported By** JOHN JULIAN

DailyCosts: Drilling \$37,902 **Completion** \$0 **Daily Total** \$37,902

Cum Costs: Drilling \$286,854 **Completion** \$0 **Well Total** \$286,854

MD 2,542 **TVD** 2,542 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	16:30	10.5	SFTY MTG WITH JONES AND ALL ON LOC, MOVE RIG, SET SUB, BUILDINGS, AND SET DERRICK ON FLOOR, RELEASED TRKS 1600 HRS
16:30	18:00	1.5	RIG UP DERRICK AND RAISE
18:00	05:00	11.0	RIG UP FLOOR, KELLY AND KELLY HOSE, GAS BUSTER, ELECTRICAL AND PASON LINES, AIR LINES WTR LINES, FLARE LINES CHOKE LINES, COOMIE LINES
05:00	06:00	1.0	PUT BHA ON RACK

AFTER HOOKING UP LINES TO BOP, FUNCTION TEST BOP, BLIND RAMS LEAKING HYD FLUID, CALL BOP REPAIR HAND

FULL CREWS,
NO ACCIDENTS
SFTY MTG, RIG MOVE AND RIGGING UP
FUEL ON HAND 7323, USED 570

05-21-2007 **Reported By** JOHN JULIAN

DailyCosts: Drilling \$19,089 **Completion** \$0 **Daily Total** \$19,089

Cum Costs: Drilling \$305,943 **Completion** \$0 **Well Total** \$305,943

MD 2,542 **TVD** 2,542 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: REPLACE BOP

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG REPAIR, TRY TO FIND SEAL KIT FOR BOP, COULD NOT FIND SEALS, LOOK FOR NEW BOP, FOUND NEW BOP IN ROCKS SPRINGS, HAD TO CHANGE RAMS, AND TRK TO UTAH.

18:00 06:00 12.0 PULL ROTARY TABLE, REMOVE ROTATING HEAD, ANNULAR, CROSS OVER, NEW BOP ARRIVED AT 0300, INSTALL NEW BOP, CROSS OVER AND HYDRILL, NEED TO FINSH NU THE ROTATING HEAD AND CHANGE RAMS , BLIND RAMS ARE ON THE BOTTOM

SHOULD BE TESTING AROUND NOON

NO ACCIDENTS,
SFTY MTG LADDERS, AND ND AND NU BOP
MORN TOUR FULL, DAYLIGHTS SHRT 2 HANDS
CORRECTED FUEL
FUEL ON HAND 7703, USED 190 GAL

05-22-2007 Reported By JOHN JULIAN

DailyCosts: Drilling	\$51,537	Completion	\$0	Daily Total	\$51,537
Cum Costs: Drilling	\$357,480	Completion	\$0	Well Total	\$357,480

MD	2,542	TVD	2,542	Progress	0	Days	0	MW	8.4	Visc	26.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING CMT AND FLOAT EQUIP

Start	End	Hrs	Activity Description
06:00	14:30	8.5	NIPPLE UP HYDRILL, ROTATING HEAD, CHANGE OUT PIPE AND BLIND RAMS, PUT ROTARY BEAMS BACK IN, PUT TABLE IN, RIG UP FLOOR
14:30	18:30	4.0	*****RIG ON DAY WRK AT 14:30 HRS, 5/21/07.***** , TEST BOP, TEST BOP, CHOKE MANIFOLD, ALL VALVES 5000 HI, 250, LOW, TEST ANNULAR TO 2500, 250 LOW, TESTED CASG 1400#, ALL TESTED GOODJAKE WILKINS WITH QUICK TEST WAS TESTER
18:30	19:00	0.5	INSTALL WEAR BUSHING
19:00	21:30	2.5	DID WLK AROUND RIG INSPECTION, CHECK FOR LEAKS, HELD PRESPUD MTG
21:30	02:00	4.5	SFTY MTG W/ WESTSTATES, RIG UP LAY DOWN TRK, PU BHA NAD DRILL PIPE, RIG DOWN
02:00	03:00	1.0	INSTALL ROTATING HEAD RUBBER
03:00	06:00	3.0	TAG CMT, @ 2452, DRILL CMT AND FLOAT EQUIP

NO ACCIDENTS
FULL CREWS
CHK COM
SFTY MTG REMOVE BOP, TESTING BOP
FUEL ON HAND 7513, USED 190 GAL

05-23-2007 Reported By JOHN JULIAN

DailyCosts: Drilling	\$31,487	Completion	\$0	Daily Total	\$31,487
Cum Costs: Drilling	\$388,967	Completion	\$0	Well Total	\$388,967

MD	4,270	TVD	4,270	Progress	1,728	Days	1	MW	8.5	Visc	31.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FIT TEST , @ 2550, 840 PSI, 8.4 MUD WT, 12.0, EMW

06:30	13:00	6.5 DRILL ROTATE, 2542-3074, WOB 10-15, RPM 40-60, SPP, 1300, ROP 81.8, MUD WT 8.5, VIS 28.
13:00	13:30	0.5 SURVEY, @ 2983 1.39 DEG
13:30	15:30	2.0 DRILL ROTATE, 3074-3308, WOB 12-16, RPM 40-50, SPP 1300, ROP 117 FPH, MUD WT 8.8, VIS 29
15:30	16:00	0.5 SERVICE RIG, GEASE CROWN AND BLOCKS, FUNCTION PIPE RAMS,
16:00	18:00	2.0 DRILL ROTATE, 3308-3420, WOB 14-17, RPM 45-55, SPP 1350, ROP 56 FPH, MUD WT, 8.9, VIS 29
18:00	20:30	2.5 DRILL ROTATE, 3420-3585, WOB 14-16, RPM 45-55, SPP 1350, ROP 65.6, MUD WT 9.0, VIS 30
20:30	21:00	0.5 SURVEY @ 3506 1.59 DEG
21:00	02:00	5.0 DRILL ROTATE 3584-4062 WOB 15-17, RPM 50, SPP-1450, ROP 95.6, MUD WT, 9.0, VIS 30
02:00	02:30	0.5 SURVEY @ 3964 1.19.
02:30	06:00	3.5 DRILL ROTATE, 4062- 4270 WOB 17, RPM 50, SPP 1600, ROP 59.42, MUD WT 9.1, VIS 30

FULL CREWS,
NO ACCIDENTS,
SFTY MTG JSA MN 46, RO- 21
CK COM x 2
FUEL ON HAND, 6383, USED 1130

BG GAS, 500-1000
CONN GAS 1800-8200
HI FORM GAS 6292 @ 3026

SHOWS

2733-2795 NO FLARE, 1437/5753.2255 MUD WT 8.4
2918-2987 NO FLARE 2585/5815/2615 MUD WT 8.5
3017-3091 NO FLARE 2994/6292/2506 MUD WT 8.7
3243-3305 NO FLARE 2219/4716/2235 MUD WT 8.7
3560-3593 NO FLARE 994/5421/1026 MUD WT 9.1

TOPS GREEN RIVER 2848, MAHONGANY OIL SHALE 2163
LITHOLOGY 35% SS, 50% SH, 15% LIMESTONE

06:00 18.0 SPUD 7 7/8" HOLE AT 06:30 HRS, 5/22/07.

05-24-2007 Reported By JOHN JULIAN

DailyCosts: Drilling	\$73,238	Completion	\$0	Daily Total	\$73,238
Cum Costs: Drilling	\$462,205	Completion	\$0	Well Total	\$462,205
MD	5,625	TVD	5,625	Progress	1,355
				Days	2
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL ROTATE, 4270-4570, WOB 16, RPM 52, SPP, 1560, ROP 85.71 MUD WT 9.2, VIS 30
09:30	10:00	0.5	SURVEY @ 4488, 1.8
10:00	16:00	6.0	DRILL ROTATE, 4570-4888, WOB 17, RPM 45-55, SPP-1550, ROP 53.0, MUD WT 9.5, VIS 30
16:00	18:00	2.0	DRILL ROTATE, 4888-4970, WOB 15-18, RPM 40-55, SPP 1550, ROP 41, FPH, MUD WT 9.6, VIS 30
18:00	06:00	12.0	DRILL ROTATE 4970-5625, WOB 18-21, RPM 45-52, SPP 1800, ROP, 54.5, MUD WT 9.4-9.7, VIS 33

NO ACCIDENTS
 FULL CREWS
 SFTY MTG JSA RO-01, MN-03
 COM X 2
 FUEL ON HAND 5462, USED 921

BG GAS 350-600
 CONN GAS 250-200
 HI FORM GAS 3055 @ 4734

SHOWS 4320-4353 677/2835/708 NO FLARE MUD WT 9.3
 4446-4481 598/2699/630 NO FLARE MUD WT 9.3
 4579-4598 822/2889/778 NO FLARE MUD WT 9.3
 4732-4742 507/3055/466 NO FLARE MUD WT 9.4

TOPS UTELAND BUTTE MBR - 4821, WASATCH - 5001

LITHOLOGY 45% SANSTONE, 35% SHALE, 20% RED SHALE

05-25-2007	Reported By	JOHN JULIAN									
DailyCosts: Drilling	\$49,040	Completion	\$0	Daily Total	\$49,040						
Cum Costs: Drilling	\$511,246	Completion	\$0	Well Total	\$511,246						
MD	6,708	TVD	6,708	Progress	1,083	Days	3	MW	10.1	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL ROTATE, 5625-6160, WOB 18-22, RPM, 45-52, SPP1900, ROP 53.5, MUD WT 10.1-10.3, VIS 34
16:00	16:30	0.5	SERVICE RIG, GREASED CROWN
16:30	18:00	1.5	DRILL ROTATE 6160-6223, WOB 20, RPM, 48, SPP 1900, ROP 42.0 MUD WT,10.1 VIS 34
18:00	06:00	12.0	DRILL ROTATE 6223- 6708, WOB 16-20, RPM 40-50, SPP 1900-2000, ROP 40.41 MUD WT,10-1-10.5, VIS 35

NO ACCIDENTS
 FULL CREWS
 SFTY MTG RO 70, RO13,, AND PERSONNELL RESPONSIBILITIES
 COM X2
 FUNTION PIPE RAMS
 FUEL ON HAND 8275, USED 948
 BG GAS 100-250
 CONN GAS 350-4500
 HI FORM GAS 8842 @ 5738
 SHOWS 5726-5745 207/8842/317 NO FLARE MUD WT 9.9
 LITHOLOGY 35% SS, 50% SH, 15% RED SHALE

TOPS CHAPITA WELLS 5620, BUCK CANYON 6256

05-26-2007 Reported By JOHN JULIAN

DailyCosts: Drilling \$27,333 Completion \$0 Daily Total \$27,333

Cum Costs: Drilling \$538,579 Completion \$0 Well Total \$538,579

MD 7,010 TVD 7,010 Progress 302 Days 4 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRLG

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL ROTATE, 6708-6925, WOB 16-22, RPM 45-50, SPP 1900, ROP 28.93, MUD WT 10.4, VIS 34
13:30	14:00	0.5	SERVICE RIG
14:00	16:00	2.0	DRILL ROTATE, 6925-6994, WOB 16-22, RPM 45-52, SPP 1950, ROP 34.5, MUD WT 10.5, VIS 35
16:00	17:00	1.0	CIRCULATE BTMS IUP, MIX AND PUMP PILL, STAND KELLY BACK, DROP SURVEY
17:00	22:00	5.0	TRIP OUT OF HOLE F/BIT TIGHT SPOT AT 5300
22:00	04:00	6.0	TRIP, LAY DOWN MUD MTR, AND REAMERS, BRK BIT, PU NEW MUD MTR AND BIT TIH, FILL PIPE AT SHOE ANE 4500' NO TIGHT SPOTS
04:00	04:30	0.5	WASH/REAM 80' TO BTM, 9' SOFT FILL, 2-5K TO GET THROUGH
04:30	06:00	1.5	DRILL ROTATE 6994-7010, WOB 15, RPM 50, SPP 2085, ROP10.6, MUD WT 10.6, VIS 36

NO ACCIDENTS

FULL CREWS

COM CK, DRLG AND TRIP

SFTY MTG JSA RO-04, AND TRIPPING PIPE

FUEL ON HAND 7323, USED 952

BG GAS 80-200

CONN GAS 150-450

TRIP GAS 1548

HI FORM GAS 730 @ 6776

NO NEW SHOWS

TOPS BUCK CANYON 6976

LITHOLOGY 40% SS, 50% SH, 10% RED SH

05-27-2007 Reported By JOHN JULIAN

DailyCosts: Drilling \$25,953 Completion \$0 Daily Total \$25,953

Cum Costs: Drilling \$564,532 Completion \$0 Well Total \$564,532

MD 7,473 TVD 7,473 Progress 463 Days 5 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TIGHT HOLE, PUMP SWEEP

Start	End	Hrs	Activity Description
06:00	09:00	3.0	CIRCULATE BRING WT UP, FROM 10.5-10.8, SHALE SLOUGHING
09:00	15:30	6.5	DRILL ROTATE 7010-7164 WOB 16-25, RPM 42-55, SPP 2050, ROP 23.69, MUD WT 10.9, VIS 36
15:30	16:00	0.5	SERVICE RIG, FUNCTION PIPE RAMS
16:00	18:00	2.0	DRILL ROTATE, 7164-7221, WOB 20-25, RPM 45, SPP 2050, ROP 28.5, MUD WT 10.9, VIS 36
18:00	03:30	9.5	DRILL ROTATE, 7221-7473, WOB 10-24, RPM 45-50, SPP 2070, ROP, 26.52, MUD WT 10.8-11, VIS 37
03:30	06:00	2.5	WRK TIGHT HOLE, BIT STARTED TORQUEING, TRY TO PU UP, TIGHT, WRK DOWN TIGH, GOT ROTATION, AND UP AND DOWN, PUMP HI VIS SWEEP,
			CLUTCH OUT ON #2 PUMP, GASKET LEAKING ON DISCHARGE, #1 PUMP, CAN CIRC HOLE AT IDLE ON #2 PUMP
			FULL CREWS, NO ACCIDENTS COMX2 FUEL ON HAND 6197 USED 1126
			BG GAS 300-1450 CONN GAS 150-250 HI FORM GAS 3775 @ 7374
			SHOWS 7464-7383 319/3775/244 NO FLARE, MUD WT 10.8
			LITHOLOGY 60% SS, 30% SH, 10% SILTSTONE

05-28-2007 Reported By JOHN JULIAN

Daily Costs: Drilling \$26,303 Completion \$0 Daily Total \$26,303

Cum Costs: Drilling \$590,835 Completion \$0 Well Total \$590,835

MD 7,510 TVD 7,510 Progress 37 Days 6 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	WRK OUT OF TIGHT HOLE, PULL 5 SINGLES AND LAY DOWN, BUILD AND PUMP PILL, AND STAND BACK KELLY
08:00	12:30	4.5	TRIP OUT OH HOLE, TO LOOK AT BIT, AND WRK ON #1 PUMP, NO TIGHT SOTS
12:30	13:00	0.5	DRAIN MUD MTR, CHANGE BIT

13:00	14:00	1.0 TIH, TO JARS , AND LAY DOWN JARS, BRASS RING, WAS HANGING OUT SIDE
14:00	16:30	2.5 WRK ON # 1 PUMP, AND WAIT ON JARS
16:30	18:00	1.5 PU NEW JARS AND TIH TO SHOE
18:00	19:00	1.0 FINISH PUMP REPAIRS.
19:00	22:30	3.5 TIH DID NOT HIT ANYTHING ON WAY IN, KELLY UP,
22:30	00:00	1.5 WASH/REAM, WASH 126" TO BTM, HAD A COUPLE SPOTS THAT TOOK 2000# TO GET THROUGH, 11' SOFT FILL
00:00	03:00	3.0 TRANSFER MUD FROM ACTIVE SYSTEM TO PREMIX, WT UP MUD FROM 11.0, TO 11.3
03:00	06:00	3.0 DRILL ROTATE, 7473 - 7510 WOB 15-20, RPM 45-55, SPP 2200, ROP 12.3 FPH, MUD WT 11.3, VIS 38

NO ACCIDENTS,
 FULL CREWS
 FUEL ON HAND 5280, USED 917
 SFT MTG WRKING TIGHT HOLE, WELL CONTOL
 CHK COMX2

NO NEW SHOWS,
 BG GAS 200-300
 CONN GAS 350-500
 TRIP GAS 843
 HI FORM GAS 541 @ 7486

LITHOLOGY 50% SS, 40% SH, 20% SILSTONE

06:00

05-29-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	\$28,826	Completion	\$0	Daily Total	\$28,826
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Cum Costs: Drilling	\$619,661	Completion	\$0	Well Total	\$619,661
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MD	7,700	TVD	7,700	Progress	190	Days	7	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: RUNING 4.5" PROD CSG

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL ROTATE, 7510-7700, WOB 20-25, RPM 45-50, SPP 2100, ROP23.75, MUD WT 11.3-11.5, VIS 38. REACHED TD AT 14:00 HRS, 5/28/07.
14:00	15:00	1.0	CIRCULATE FOR SHRT TRIP
15:00	16:00	1.0	SHRT TRIP 10 STDS
16:00	16:30	0.5	CIRC F/LAYDOWN DP
16:30	17:00	0.5	SERVICE RIG, GREASE CROWN AND BLOCKS FUNTION BOP
17:00	18:00	1.0	CIRC FOR LAYDOWN
18:00	02:30	8.5	SFTY MTG W/WEATHERFORD, PUMP PILL, LDDP
02:30	03:00	0.5	PULL WEAR RING

03:00 06:00 3.0 SM WITH CSG CREW, RIG UP CSG CREW, RUN 4.5 " 11.6#, N-80 CSG, HAVE 20 JTS IN THE HOLE

TD CWU 665-01 @1400 5/28/2007

MOVING TO CWU 664-01, 1/2 MILE MOVE

NO ACCIDENTS

FUL CREWS

COM X2

SFTY MTG JSA GN-212, MS-06, AND LSSP WTH LD MACHINE

FUEL ON HAND 4392, USED 888

BG GAS 200-300

CONN GAS 500-2900

HI FORM GAS 6889@ 7591

LITH 40% SS, 40% SH, 20%SLTST

TOPS PRICE RIVER 7486

SHOWS 7555-7601 NO FLARE 309/6889/294 MUD WT 11.3

7676-7698 NO FLARE 274/2216/325 MUD WT 11.5

05-30-2007	Reported By	JOHN JULIAN									
DailyCosts: Drilling	\$27,609	Completion	\$128,093	Daily Total	\$155,702						
Cum Costs: Drilling	\$647,270	Completion	\$128,093	Well Total	\$775,363						
MD	7,700	TVD	7,700	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:30	3.5	RAN 180 JTS 4.5", 11.60, N-80, LT&C CSG, LANDED AT 7700, FLOAT SHOE AT 7698, FLOAT COLLAR AT 7654
09:30	11:00	1.5	CIRC CSG ON BTM, RIG DOWN WEATHERFORD
11:00	14:00	3.0	CEMENTING, SFTY MTG WITH CMTRS, RIG UP CMTRS, CMT CSG WITH 20 BBL CW100, FOLLOWEDBY 10 BBL SPACER, 390 SKS POZ/G 12.0#, YEILD 2.26, 10% EXTENDER, .2% FLUID LOSS, .2% ANTI FOAM, .5% RETARDER, .125#/SK LOST CIRC, .5% DIPSPERANT, 935 SKS 50/50 POZ, 14..1#, YEILD 1.29, WITH 2..0% EXTENDER, .1%ANTI FOAM, .2% DISPERTANT, .2% FLUID LOSS. DIPLACED WITH 117 BBL WTR WITH 2GAL /1000 LO64, GOOD RETURNS THROUGH OUT JOB, BUMOED PLUG, FLOATS HELD
14:00	15:00	1.0	WAIT ON CEMENT, SET CSG HANGER ASS, WITH 75k, TESTED 5000#,
15:00	16:00	1.0	RIG DOWN CMTRS
16:00	18:00	2.0	OTHER, HAUL OFF MUD, RIG
18:00	20:00	2.0	CLEAN MUD TANKS.
20:00	06:00	10.0	RIG DOWN, GET #2 PUMP READY FOR MECHANIC, DERRICK READY TO LAY OVER.

NO ACCIDENTS

FULL CREWS

SM RUNNING CSG, JSA RO-84
FUEL ON HAND 3875, USED 517

MECHANIC BE HERE TODAY TO PUT NEW CLUTCH IN #2 PUMP, AND CHECK OUT ALL MTRS
TRKS SCHEDULED FOR TOM MORN,
MOVING TO CWU 664-01, 4/10 MILE MOVE

TRANSFER 3875 GAL FUEL, FROM CWU 665-01 TO CWU 664-01
TRANSFER 11 JTS 4.5" 11.6#, N-80 LTC CSG, 465'
TRANSFER 1 MARKER JT, 19' 4.5", 11.6, P-110, LTC

06:00

18.0 RIG RELEASED AT 20:00 HRS, 5/29/07.

CASING POINT COST \$647,270

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.


1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-01201
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1900' FNL & 675' FEL (SE/NE) Sec. 1-T9S-R22E 40.066811 LAT 109.381300 LON		8. Well Name and No. Chapita Wells Unit 665-1
		9. API Well No. 43-047-36476
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 7/5/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature 	Date 07/09/2007	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JUL 11 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 07-09-2007

Well Name	CWU 665-01	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-36476	Well Class	ISA
County, State	UINTAH, UT	Spud Date	05-22-2007	Class Date	07-05-2007
Tax Credit	N	TVD / MD	7,700/ 7,700	Property #	056042
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,853/ 4,841				
Location	Section 1, T9S, R22E, SENE, 1900 FNL & 675 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.0327	NRI %	46.666533

AFE No	303249	AFE Total	1,180,900	DHC / CWC	632,700/ 548,200
Rig Contr	ENSIGN	Rig Name	ENSIGN #81	Start Date	04-13-2005
				Release Date	05-29-2007
Rig Contr	ENSIGN	Rig Name	ENSIGN #81	Start Date	05-17-2007
				Release Date	05-29-2007
Rig Contr	ENSIGN	Rig Name	ENSIGN 81	Start Date	05-17-2007
				Release Date	
04-13-2005 Reported By					
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
			1900' FNL & 675' FEL (SE/NE)
			SECTION 1, T9S, R22E
			UINTAH COUNTY, UTAH

LAT 40.066847, LONG 109.380619 (NAD 27)

ENSIGN #81
OBJECTIVE: 7700' TD, WASATCH
DW/GAS
CHAPITA WELLS PROSPECT
DD&A: NATURAL BUTTES
NATURAL BUTTES FIELD

LEASE: U-01201

ELEVATION: 4841.2' NAT GL, 4841.1' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4841'), 4853' KB, (12')

EOG WI 55.0327%, NRI 46.666533%

10-02-2006 Reported By TERRY CSERE

DailyCosts: Drilling \$23,231 Completion \$0 Daily Total \$23,231

Cum Costs: Drilling \$23,231 Completion \$0 Well Total \$23,231

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION.

10-03-2006 Reported By TERRY CSERE

DailyCosts: Drilling \$1,260 Completion \$0 Daily Total \$1,260

Cum Costs: Drilling \$24,491 Completion \$0 Well Total \$24,491

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD COMPLETE. PIT STARTED.

10-04-2006 Reported By TERRY CSERE

DailyCosts: Drilling \$1,260 Completion \$0 Daily Total \$1,260

Cum Costs: Drilling \$25,751 Completion \$0 Well Total \$25,751

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT.

10-05-2006 Reported By TERRY CSERE

DailyCosts: Drilling \$1,260 Completion \$0 Daily Total \$1,260

Cum Costs: Drilling \$27,011 Completion \$0 Well Total \$27,011

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PIT LINED, FINAL BLADING.

10-06-2006 Reported By TERRY CSERE

DailyCosts: Drilling \$60 Completion \$0 Daily Total \$60

Cum Costs: Drilling \$27,071 Completion \$0 Well Total \$27,071

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINAL BLADING.

10-09-2006 Reported By TERRY CSERE

Daily Costs: Drilling	\$2,310	Completion	\$0	Daily Total	\$2,310
Cum Costs: Drilling	\$29,381	Completion	\$0	Well Total	\$29,381
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: BUILD LOCATION / WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 10/8/2006 @ 11:00 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 10/8/2006 @ 10:30 AM.

10-13-2006 Reported By JERRY BARNES

Daily Costs: Drilling	\$69,173	Completion	\$0	Daily Total	\$69,173
Cum Costs: Drilling	\$229,863	Completion	\$0	Well Total	\$229,863
MD	2,536	TVD	2,536	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 10/10/2006. DRILLED 12-1/4" HOLE TO 2550' GL. ENCOUNTERED WATER AT 2010'. RAN 58 JTS (2524.80') OF 9-5/8", 36.0#/FT. J-55. ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2536' KB. RDMO CRAIG'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 190 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 250 SX (51 BBLS) OF PREMIUM CEMENT W/2% CaCl₂ GEL & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/192 BBLS FRESH WATER. BUMPED PLUG W/700# @ 12:30 PM, 10/12/2006. CHECKED FLOAT, FLOAT DID NOT HOLD.

TOP JOB #1: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED 0 BBL CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 3HR.

TOP JOB #2: MIXED & PUMPED 200 SX (41 BBLS) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY AT 2420', 1 DEG. TAGGED AT 2432'.

JERRY BARNES NOTIFIED MICHAEL LEE W/VBLM OF THE SURFACE CASING & CEMENT JOB 10/10/2006 @ 2:50 PM.

05-19-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	\$19,089	Completion	\$0	Daily Total	\$19,089
Cum Costs: Drilling	\$248,952	Completion	\$0	Well Total	\$248,952
MD	2,542	TVD	2,542	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time:

Start	End	Hrs	Activity Description
06:00	09:00	3.0	RIG DOWN, GET READY FOR TRKS
09:00	16:00	7.0	GOT 3 TRKS AND FRKLIFT, SET RIG OFF, RIG 75% RIG SET OFF LOC,
16:00	06:00	14.0	SENT TRKS IN, HAD MORN TOUR OUT FOR RIG MANTAINCE, WRK ON RIG, WILL HAVE FULL FLEET TRKS IN AM

TRANSFERED 3706 GAL FUEL FROM CWU 712-07 – CCW 665-01

NO ACCIDENTS,

FULL CREWS

SFTY MTG MOVING RIG

05-20-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	\$37,902	Completion	\$0	Daily Total	\$37,902
Cum Costs: Drilling	\$286,854	Completion	\$0	Well Total	\$286,854
MD	2,542	TVD	2,542	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	16:30	10.5	SFTY MTG WITH JONES AND ALL ON LOC, MOVE RIG, SET SUB, BUILDINGS, AND SET DERRICK ON FLOOR, RELEASED TRKS 1600 HRS
16:30	18:00	1.5	RIG UP DERRICK AND RAISE
18:00	05:00	11.0	RIG UP FLOOR, KELLY AND KELLY HOSE, GAS BUSTER, ELECTRICAL AND PASON LINES, AIR LINES WTR LINES , FLARE LINES CHOKE LINES, COOMIE LINES
05:00	06:00	1.0	PUT BHA ON RACK

AFTER HOOKING UP LINES TO BOP, FUNCTION TEST BOP, BLIND RAMS LEAKING HYD FLUID, CALL BOP REPAIR HAND

FULL CREWS,

NO ACCIDENTS

SFTY MTG , RIG MOVE AND RIGGING UP

FUEL ON HAND 7323, USED 570

05-21-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	\$19,089	Completion	\$0	Daily Total	\$19,089
Cum Costs: Drilling	\$305,943	Completion	\$0	Well Total	\$305,943
MD	2,542	TVD	2,542	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: REPLACE BOP

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG REPAIR, TRY TO FIND SEAL KIT FOR BOP. COULD NOT FIND SEALS, LOOK FOR NEW BOP. FOUND NEW BOP IN ROCKS SPRINGS, HAD TO CHANGE RAMS, AND TRK TO UTAH.

18:00 06:00 12.0 PULL ROTARY TABLE, REMOVE ROTATING HEAD, ANNULAR, CROSS OVER, NEW BOP ARRIVED AT 0300, INSTALL NEW BOP, CROSS OVER AND HYDRILL, NEED TO FINSH NU THE ROTATING HEAD AND CHANGE RAMS . BLIND RAMS ARE ON THE BOTTOM

SHOULD BE TESTING AROUND NOON

NO ACCIDENTS,
SFTY MTG LADDERS, AND ND AND NU BOP
MORN TOUR FULL, DAYLIGHTS SHRT 2 HANDS
CORRECTED FUEL
FUEL ON HAND 7703, USED 190 GAL

05-22-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	\$51,537	Completion	\$0	Daily Total	\$51,537
Cum Costs: Drilling	\$357,480	Completion	\$0	Well Total	\$357,480
MD	2,542	TVD	2,542	Progress	0
Days	0	MW	8.4	Visc	26.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING CMT AND FLOAT EQUIP

Start	End	Hrs	Activity Description
06:00	14:30	8.5	NIPPLE UP HYDRILL, ROTATING HEAD, CHANGE OUT PIPE AND BLIND RAMS, PUT ROTARY BEAMS BACK IN, PUT TABLE IN, RIG UP FLOOR
14:30	18:30	4.0	*****RIG ON DAY WRK AT 14:30 HRS, 5/21/07. ***** , TEST BOP, TEST BOP, CHOKE MANIFOLD, ALL VALVES 5000 HI, 250, LOW, TEST ANNULAR TO 2500, 250 LOW, TESTED CASG 1400#, ALL TESTED GOODJAKE WILKINS WITH QUICK TEST WAS TESTER
18:30	19:00	0.5	INSTALL WEAR BUSHING
19:00	21:30	2.5	DID WLK AROUND RIG INSPECTION, CHECK FOR LEAKS, HELD PRESPUD MTG
21:30	02:00	4.5	SFTY MTG W/ WESTSTATES, RIG UP LAY DOWN TRK, PU BHA NAD DRILL PIPE, RIG DOWN
02:00	03:00	1.0	INSTALL ROTATING HEAD RUBBER
03:00	06:00	3.0	TAG CMT, @ 2452, DRILL CMT AND FLOAT EQUIP

NO ACCIDENTS
FULL CREWS
CHK COM
SFTY MTG REMOVE BOP, TESTING BOP
FUEL ON HAND 7513, USED 190 GAL

05-23-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	\$31,487	Completion	\$0	Daily Total	\$31,487
Cum Costs: Drilling	\$388,967	Completion	\$0	Well Total	\$388,967
MD	4,270	TVD	4,270	Progress	1,728
Days	1	MW	8.5	Visc	31.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FIT TEST , @ 2550, 840 PSI, 8.4 MUD WT, 12.0, EMW

06:30 13:00 6.5 DRILL ROTATE, 2542-3074, WOB 10-15, RPM 40-60, SPP 1300, ROP 81.8, MUD WT 8.5, VIS 28.
 13:00 13:30 0.5 SURVEY, @ 2983 1.39 DEG
 13:30 15:30 2.0 DRILL ROTATE, 3074-3308, WOB 12-16, RPM 40-50, SPP 1300, ROP 117 FPH, MUD WT 8.8, VIS 29
 15:30 16:00 0.5 SERVICE RIG, GEASE CROWN AND BLOCKS, FUNCTION PIPE RAMS,
 16:00 18:00 2.0 DRILL ROTATE, 3308-3420, WOB 14-17, RPM 45-55, SPP 1350, ROP 56 FPH, MUD WT 8.9, VIS 29
 18:00 20:30 2.5 DRILL ROTATE, 3420-3585, WOB 14-16, RPM 45-55, SPP 1350, ROP 65.6, MUD WT 9.0, VIS 30
 20:30 21:00 0.5 SURVEY @ 3506 1.59 DEG
 21:00 02:00 5.0 DRILL ROTATE 3584-4062 WOB 15-17, RPM 50, SPP-1450, ROP 95.6, MUD WT, 9.0, VIS 30
 02:00 02:30 0.5 SURVEY @ 3964 1.19.
 02:30 06:00 3.5 DRILL ROTATE, 4062- 4270 WOB 17, RPM 50, SPP 1600, ROP 59.42, MUD WT 9.1, VIS 30

FULL CREWS,
 NO ACCIDENTS,
 SFTY MTG JSA MN 46, RO- 21
 CK COM x 2
 FUEL ON HAND, 6383, USED 1130

BG GAS, 500-1000
 CONN GAS 1800-8200
 HI FORM GAS 6292 @ 3026

SHOWS

2733-2795 NO FLARE, 1437/5753.2255 MUD WT 8.4
 2918-2987 NO FLARE 2585/5815/2615 MUD WT 8.5
 3017-3091 NO FLARE 2994/6292/2506 MUD WT 8.7
 3243-3305 NO FLARE 2219/4716/2235 MUD WT 8.7
 3560-3593 NO FLARE 994/5421/1026 MUD WT 9.1

TOPS GREEN RIVER 2848, MAHONGANY OIL SHALE 2163
 LITHOLOGY 35% SS, 50% SH, 15% LIMESTONE

06:00 18.0 SPUD 7 7/8" HOLE AT 06:30 HRS, 5/22/07.

05-24-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	\$73,238	Completion	\$0	Daily Total	\$73,238
Cum Costs: Drilling	\$462,205	Completion	\$0	Well Total	\$462,205
MD	5.625	TVD	5.625	Progress	1.355
Days	2	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL ROTATE, 4270-4570, WOB 16, RPM 52, SPP, 1560, ROP 85.71 MUD WT 9.2, VIS 30
09:30	10:00	0.5	SURVEY @ 4488, 1.8
10:00	16:00	6.0	DRILL ROTATE, 4570-4888, WOB 17, RPM 45-55, SPP-1550, ROP 53.0, MUD WT 9.5, VIS 30
16:00	18:00	2.0	DRILL ROTATE, 4888-4970, WOB 15-18, RPM 40-55, SPP 1550, ROP 41, FPH, MUD WT 9.6, VIS 30
18:00	06:00	12.0	DRILL ROTATE 4970-5625, WOB 18-21, RPM 45-52, SPP 1800, ROP, 54.5, MUD WT 9.4-9.7, VIS 33

NO ACCIDENTS
 FULL CREWS
 SFTY MTG JSA RO-01, MN-03
 COM X 2
 FUEL ON HAND 5462, USED 921

BG GAS 350-600
 CONN GAS 250-200
 HI FORM GAS 3055 @ 4734

SHOWS 4320-4353 677/2835/708 NO FLARE MUD WT 9.3
 446-4481 598/2699/630 NO FLARE MUD WT 9.3
 4579-4598 822/2889/778 NO FLARE MUD WT 9.3
 4732-4742 507/3055/466 NO FLARE MUD WT 9.4

TOPS UTELAND BUTTE MBR - 4821, WASATCH - 5001

LITHOLOGY 45% SANSTONE, 35% SHALE, 20% RED SHALE

05-25-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	\$49,040	Completion	\$0	Daily Total	\$49,040
Cum Costs: Drilling	\$511,246	Completion	\$0	Well Total	\$511,246
MD	6.708	TVD	6.708	Progress	1.083
Days	3	MW	10.1	Visc	34.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL ROTATE, 5625-6160, WOB 18-22, RPM, 45-52, SPP1900, ROP 53.5, MUD WT 10.1-10.3, VIS 34
16:00	16:30	0.5	SERVICE RIG, GREASED CROWN
16:30	18:00	1.5	DRILL ROTATE 6160-6223, WOB 20, RPM, 48, SPP 1900, ROP 42.0 MUD WT, 10.1 VIS 34
18:00	06:00	12.0	DRILL ROTATE 6223- 6708, WOB 16-20, RPM 40-50, SPP 1900-2000, ROP 40.41 MUD WT, 10-1-10.5, VIS 35

NO ACCIDENTS
 FULL CREWS
 SFTY MTG RO 70, RO13,, AND PERSONNELL RESPONSIBILITIES
 COM X2
 FUNTION PIPE RAMS
 FUEL ON HAND 8275, USED 948
 BG GAS 100-250
 CONN GAS 350-4500
 HI FORM GAS 8842 @ 5738
 SHOWS 5726-5745 207/8842/317 NO FLARE MUD WT 9.9
 LITHOLOGY 35% SS, 50% SH, 15% RED SHALE

TOPS CHAPITA WELLS 5620, BUCK CANYON 6256

05-26-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	\$27,333	Completion	\$0	Daily Total	\$27,333
Cum Costs: Drilling	\$538,579	Completion	\$0	Well Total	\$538,579

MD	7.010	TVD	7.010	Progress	302	Days	4	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRLG

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL ROTATE, 6708-6925, WOB 16-22, RPM 45-50, SPP 1900, ROP 28.93, MUD WT 10.4, VIS 34
13:30	14:00	0.5	SERVICE RIG
14:00	16:00	2.0	DRILL ROTATE, 6925-6994, WOB 16-22, RPM 45-52, SPP 1950, ROP 34.5, MUD WT 10.5, VIS 35
16:00	17:00	1.0	CIRCULATE BTMS IUP, MIX AND PUMP PILL, STAND KELLY BACK, DROP SURVEY
17:00	22:00	5.0	TRIP OUT OF HOLE F/BIT TIGHT SPOT AT 5300
22:00	04:00	6.0	TRIP, LAY DOWN MUD MTR, AND REAMERS, BRK BIT, PU NEW MUD MTR AND BIT TIH, FILL PIPE AT SHOE ANE 4500' NO TIGHT SPOTS
04:00	04:30	0.5	WASH/REAM 80' TO BTM, 9' SOFT FILL, 2-5K TO GET THROUGH
04:30	06:00	1.5	DRILL ROTATE 6994-7010, WOB 15, RPM 50, SPP 2085, ROP10.6, MUD WT 10.6, VIS 36

NO ACCIDENTS

FULL CREWS

COM CK, DRLG AND TRIP

SFTY MTG JSA RO-O4, AND TRIPPING PIPE

FUEL ON HAND 7323, USED 952

BG GAS 80-200

CONN GAS 150-450

TRIP GAS 1548

HI FORM GAS 730 @ 6776

NO NEW SHOWS

TOPS BUCK CANYON 6976

LITHOLOGY 40% SS, 50% SH, 10% RED SH

05-27-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	\$25,953	Completion	\$0	Daily Total	\$25,953
Cum Costs: Drilling	\$564,532	Completion	\$0	Well Total	\$564,532

MD	7.473	TVD	7.473	Progress	463	Days	5	MW	0.0	Visc	0.0
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Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TIGHT HOLE. PUMP SWEEP

Start	End	Hrs	Activity Description
06:00	09:00	3.0	CIRCULATE BRING WT UP, FROM 10.5-10.8, SHALE SLOUGHING
09:00	15:30	6.5	DRILL ROTATE 7010-7164 WOB 16-25, RPM 42-55, SPP 2050, ROP 23.69, MUD WT 10.9, VIS 36
15:30	16:00	0.5	SERVICE RIG, FUNCTION PIPE RAMS
16:00	18:00	2.0	DRILL ROTATE, 7164-7221, WOB 20-25, RPM 45, SPP 2050, ROP 28.5, MUD WT 10.9, VIS 36
18:00	03:30	9.5	DRILL ROTATE, 7221-7473, WOB 10-24, RPM 45-50, SPP 2070, ROP 26.52, MUD WT 10.8-11, VIS 37
03:30	06:00	2.5	WRK TIGHT HOLE, BIT STARTED TORQUEING, TRY TO PU UP, TIGHT, WRK DOWN TIGH, GOT ROTATION, AND UP AND DOWN, PUMP HI VIS SWEEP.

CLUTCH OUT ON #2 PUMP,
GASKET LEAKING ON DISCHARGE, #1 PUMP,
CAN CIRC HOLE AT IDLE ON #2 PUMP

FULL CREWS,
NO ACCIDENTS
COMX2
FUEL ON HAND 6197 USED 1126

BG GAS 300-1450
CONN GAS 150-250
HI FORM GAS 3775 @ 7374

SHOWS 7464-7383 319/3775/244 NO FLARE, MUD WT 10.8

LITHOLOGY 60% SS, 30% SH, 10% SILTSTONE

05-28-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	\$26,303	Completion	\$0	Daily Total	\$26,303
Cum Costs: Drilling	\$590,835	Completion	\$0	Well Total	\$590,835
MD	7,510	TVD	7,510	Progress	37
Formation :	PBTD : 0.0	Perf :		PKR Depth :	0.0
MD	7,510	TVD	7,510	Progress	37
Formation :	PBTD : 0.0	Perf :		PKR Depth :	0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	WRK OUT OF TIGHT HOLE, PULL 5 SINGLES AND LAY DOWN, BUILD AND PUMP PILL, AND STAND BACK KELLY
08:00	12:30	4.5	TRIP OUT OH HOLE, TO LOOK AT BIT, AND WRK ON #1 PUMP, NO TIGHT SOTS
12:30	13:00	0.5	DRAIN MUD MTR, CHANGE BIT

13:00	14:00	1.0 TIH. TO JARS . AND LAY DOWN JARS. BRASS RING, WAS HANGING OUT SIDE
14:00	16:30	2.5 WRK ON # 1 PUMP. AND WAIT ON JARS
16:30	18:00	1.5 PU NEW JARS AND TIH TO SHOE
18:00	19:00	1.0 FINISH PUMP REPAIRS.
19:00	22:30	3.5 TIH DID NOT HIT ANYTHING ON WAY IN, KELLY UP,
22:30	00:00	1.5 WASH/REAM. WASH 126" TO BTM, HAD A COUPLE SPOTS THAT TOOK 2000# TO GET THROUGH, 11' SOFT FILL
00:00	03:00	3.0 TRANSFER MUD FROM ACTIVE SYSTEM TO PREMIX, WT UP MUD FROM 11.0, TO 11.3
03:00	06:00	3.0 DRILL ROTATE. 7473 - 7510 WOB 15-20, RPM 45-55, SPP 2200, ROP 12.3 FPH, MUD WT 11.3, VIS 38

NO ACCIDENTS,
 FULL CREWS
 FUEL ON HAND 5280, USED 917
 SFT MTG WRKING TIGHT HOLE, WELL CONTOL
 CHK COMX2

NO NEW SHOWS,
 BG GAS 200-300
 CONN GAS 350-500
 TRIP GAS 843
 HI FORM GAS 541 @ 7486

LITHOLOGY 50% SS, 40% SH, 20% SILSTONE

06:00

05-29-2007 Reported By JOHN JULIAN

DailyCosts: Drilling	\$28,826	Completion	\$0	Daily Total	\$28,826
Cum Costs: Drilling	\$619,661	Completion	\$0	Well Total	\$619,661
MD	7.700	TVD	7.700	Progress	190
		Days	7	MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: RUNING 4.5" PROD CSG

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL ROTATE. 7510-7700, WOB 20-25, RPM 45-50, SPP 2100, ROP23.75, MUD WT 11.3-11.5, VIS 38. REACHED TD AT 14:00 HRS, 5/28/07.
14:00	15:00	1.0	CIRCULATE FOR SHRT TRIP
15:00	16:00	1.0	SHRT TRIP 10 STDS
16:00	16:30	0.5	CIRC F/LAYDOWN DP
16:30	17:00	0.5	SERVICE RIG, GREASE CROWN AND BLOCKS FUNTION BOP
17:00	18:00	1.0	CIRC FOR LAYDOWN
18:00	02:30	8.5	SFTY MTG W/WEATHERFORD, PUMP PILL, LDDP
02:30	03:00	0.5	PULL WEAR RING

03:00 06:00 3.0 SM WITH CSG CREW, RIG UP CSG CREW, RUN 4.5 " 11.6#, N-80 CSG, HAVE 20 JTS IN THE HOLE

TD CWU 665-01 @ 1400 5/28/2007

MOVING TO CWU 664-01, 1/2 MILE MOVE

NO ACCIDENTS

FUL CREWS

COM X2

SFTY MTG JSA GN-212, MS-06, AND LSSP WTH LD MACHINE

FUEL ON HAND 4392, USED 888

BG GAS 200-300

CONN GAS 500-2900

HI FORM GAS 6889@ 7591

LITH 40% SS, 40% SH, 20%SLTST

TOPS PRICE RIVER 7486

SHOWS 7555-7601 NO FLARE 309/6889/294 MUD WT 11.3

7676-7698 NO FLARE 274/2216/325 MUD WT 11.5

05-30-2007 Reported By JOHN JULIAN

DailyCosts: Drilling \$33,384 Completion \$128,093 Daily Total \$161,477

Cum Costs: Drilling \$653,045 Completion \$128,093 Well Total \$781,138

MD 7.700 TVD 7.700 Progress 0 Days 8 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:30	3.5	RAN 180 JTS 4.5", 11.60, N-80, LT&C CSG, LANDED AT 7700, FLOAT SHOE AT 7698, FLOAT COLLAR AT 7654
09:30	11:00	1.5	CIRC CSG ON BTM, RIG DOWN WEATHERFORD
11:00	14:00	3.0	CEMENTING, SFTY MTG WITH CMTRS, RIG UP CMTRS, CMT CSG WITH 20 BBL CW100, FOLLOWEDBY 10 BBL SPACER, 390 SKS POZ/G 12.0#, YEILD 2.26, 10% EXTENDER, .2% FLUID LOSS, .2% ANTI FOAM, .5% RETARDER, .125#/SK LOST CIRC, .5% DIPSPERANT, 935 SKS 50/50 POZ, 14.1#, YEILD 1.29, WITH 2.0% EXTENDER, .1%ANTI FOAM, .2% DISPERTANT, .2% FLUID LOSS. DIPLACED WITH 117 BBL WTR WITH 2GAL /1000 LO64, GOOD RETURNS THROUGH OUT JOB, BUMOED PLUG, FLOATS HELD
14:00	15:00	1.0	WAIT ON CEMENT, SET CSG HANGER ASS, WITH 75k, TESTED 5000#,
15:00	16:00	1.0	RIG DOWN CMTRS
16:00	18:00	2.0	OTHER, HAUL OFF MUD, RIG.
18:00	20:00	2.0	CLEAN MUD TANKS.
20:00	06:00	10.0	RIG DOWN, GET #2 PUMP READY FOR MECHANIC, DERRICK READY TO LAY OVER.

NO ACCIDENTS

FULL CREWS

SM RUNNING CSG, JSA RO-84
FUEL ON HAND 3875, USED 517

MECHANIC BE HERE TODAY TO PUT NEW CLUTCH IN #2 PUMP, AND CHECK OUT ALL MTRS
TRKS SCHEDULED FOR TOM MORN,
MOVING TO CWU 664-01, 4/10 MILE MOVE

TRANSFER 3875 GAL FUEL, FROM CWU 665-01 TO CWU 664-01
TRANSFER 11 JTS 4.5" 11.6#, N-80 LTC CSG, 465'
TRANSFER 1 MARKER JT, 19' 4.5", 11.6, P-110, LTC

06:00 18.0 RIG RELEASED AT 20:00 HRS, 5/29/07.
CASING POINT COST \$647,270

06-02-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$40,827	Daily Total	\$40,827
Cum Costs: Drilling	\$653,045	Completion	\$168,920	Well Total	\$821,965
MD	7,700	TVD	7,700	Progress	0
		Days	9	MW	0.0
Formation :		PBTD :	7655.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 880'. EST CEMENT TOP @ 1140'. RD SCHLUMBERGER.

06-23-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,555	Daily Total	\$2,555
Cum Costs: Drilling	\$653,045	Completion	\$171,475	Well Total	\$824,520
MD	7,700	TVD	7,700	Progress	0
		Days	10	MW	0.0
Formation :		PBTD :	7655.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:00	3.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

06-26-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$180,190	Daily Total	\$180,190
Cum Costs: Drilling	\$653,045	Completion	\$351,665	Well Total	\$1,004,711
MD	7,700	TVD	7,700	Progress	0
		Days	11	MW	0.0
Formation : WASATCH		PBTD :	7655.0	Perf :	5613'-7474'
				PKR Depth :	0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	20:00	14.0	RU CUTTERS WIRELINE. PERFORATED NORTH HORN FROM 7329'-30', 7339'-40', 7347'-48', 7366'-67', 7377'-78', 7385'-86', 7397'-98', 7412'-13', 7425'-26', 7440'-41', 7444'-45' & 7473'-74' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC NORTH HORN DOWN CASING WITH 165 GAL GYPTRON T-106, 4401 GAL YF123ST+ PAD, 30585 GAL YF123ST+ AND YF118ST+ WITH 88300# 20/40 SAND @ 1-6 PPG. MTP 4959 PSIG. MTR 31 BPM. ATP 3202 PSIG. ATR 28.7 BPM. ISIP 2960 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7308'. PERFORATED NORTH HORN FROM 7071'-72', 7098'-99', 7121'-22', 7163'-64', 7171'-72', 7180'-81', 7190'-92', 7216'-17', 7253'-54', 7261'-62' & 7284'-85' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4159 GAL YF123ST+ PAD, 36119 GAL YF123ST+ AND YF118ST+ WITH 110800# 20/40 SAND @ 1-6 PPG. MTP 5830 PSIG. MTR 31 BPM. ATP 3882 PSIG. ATR 29.6 BPM. ISIP 3170 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6975'. PERFORATED Ba FROM 6655'-56', 6661'-62', 6725'-26', 6730'-31', 6739'-40', 6789'-90', 6820'-21', 6854'-55', 6879'-80', 6888'-89', 6916'-17' & 6952'-53' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 3121 GAL WF120 LINEAR PAD, 22457 GAL WF120 LINEAR WITH 27600# 20/40 SAND @ 1-2 PPG. MTP 6353 PSIG. MTR 30.1 BPM. ATP 4366 PSIG. ATR 27.4 BPM. ISIP 1780 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6560'. PERFORATED Ba FROM 6254'-56', 6268'-69', 6316'-17', 6338'-39', 6419'-20', 6435'-36', 6442'-43', 6454'-55', 6470'-71', 6520'-21' & 6531'-32' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 3119 GAL WF120 LINEAR PAD, 23551 GAL WF120 LINEAR WITH 30000# 20/40 SAND @ 1-2 PPG. MTP 4642 PSIG. MTR 31.1 BPM. ATP 3570 PSIG. ATR 29.1 BPM. ISIP 1560 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6235'. PERFORATED Ca FROM 5912'-14', 5961'-62', 6031'-33', 6047'-48', 6147'-49', 6168'-70' & 6219'-21' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 3113 GAL WF120 PAD, 22927 GAL WF120 LINEAR WITH 29600# 20/40 SAND @ 1-2 PPG. MTP 4181 PSIG. MTR 31 BPM. ATP 3331 PSIG. ATR 29.1 BPM. ISIP 1780 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5860'. PERFORATED Ca FROM 5788'-90', 5792'-94', 5798'-99', 5802'-03', 5808'-11' & 5818'-20' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 3218 GAL YF118ST+ PAD, 26232 GAL YF118ST+ WITH 67200 # 20/40 SAND @ 1-6 PPG. MTP 3361 PSIG. MTR 26.2 BPM. ATP 2534 PSIG. ATR 24.8 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5765'. PERFORATED Ca FROM 5701'-02', 5704'-05', 5710'-11', 5721'-22', 5724'-26', 5733'-35', 5737'-38' & 5749'-50' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 4156 GAL YF118ST+ PAD, 28562 GAL YF118ST+ WITH 85600# 20/40 SAND @ 1-6 PPG. MTP 3579 PSIG. MTR 25.1 BPM. ATP 2650 PSIG. ATR 24.3 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5670'. PERFORATED Ca FROM 5613'-14', 5626'-27', 5629'-30', 5636'-38', 5641'-43' & 5645'-47' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 2493 GAL YF118ST+ PAD, 19767 GAL YF118ST+ WITH 55880# 20/40 SAND @ 1-6 PPG. MTP 3721 PSIG. MTR 25 BPM. ATP 3062 PSIG. ATR 23.7 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 5532'. BLED OFF PRESSURE. RDWL. SDFN.

06-27-2007		Reported By		POWELL							
Daily Costs: Drilling		\$0		Completion		\$8,830		Daily Total		\$8,830	
Cum Costs: Drilling		\$653,045		Completion		\$360,495		Well Total		\$1,013,541	
MD	7.700	TVD	7.700	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 7655.0				Perf : 5613'-7474'				PKR Depth : 0.0	
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
07:00	15:00	8.0	MIRUSU. ND TREE. NU BOPE. RIH W/BIT & PUMP OFF SUB TO 5532'. SDFN.								

06-28-2007		Reported By		POWELL							
Daily Costs: Drilling		\$0		Completion		\$23,945		Daily Total		\$23,945	
Cum Costs: Drilling		\$653,045		Completion		\$384,440		Well Total		\$1,037,486	
MD	7.700	TVD	7.700	Progress	0	Days	13	MW	0.0	Visc	0.0

Formation : WASATCH PBSD : 7655.0 Perf : 5613'-7474' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	15:00	9.0	CLEAN OUT & DRILL OUT PLUGS @ 5532', 5670', 5765', 5850', 6235', 6560', 6975' & 7380'. RIH. CLEAN OUT TO PBSD @ 7654'. LANDED TBG AT 6992' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8" J-55 TBG 32.50'

XN NIPPLE 1.10'

218 JTS 2-3/8" J-55 TBG 6945.36'

BELOW KB 12.00'

LANDED @ 6991.96' KB

FLOWED 24 HRS. 2" OPEN LINE. FTP 0 PSIG. CP 900 PSIG. 19 BFPH. RECOVERED 487 BLW. 5226 BLWTR. PUT ON 32/64" CHOKE @ 6:00 THIS AM.

06-29-2007		Reported By	POWELL								
Daily Costs: Drilling	\$0	Completion	\$21,199	Daily Total	\$21,199						
Cum Costs: Drilling	\$653,045	Completion	\$405,639	Well Total	\$1,058,685						
MD	7.700	TVD	7.700	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : WASATCH		PBSD : 7655.0	Perf : 5613'-7474'		PKR Depth : 0.0						

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 300 PSIG. CP 1100 PSIG. 26 BFPH. RECOVERED 729 BLW. 4497 BLWTR.

06-30-2007		Reported By	POWELL								
Daily Costs: Drilling	\$0	Completion	\$2,265	Daily Total	\$2,265						
Cum Costs: Drilling	\$653,045	Completion	\$407,904	Well Total	\$1,060,950						
MD	7.700	TVD	7.700	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : WASATCH		PBSD : 7655.0	Perf : 5613'-7474'		PKR Depth : 0.0						

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 300 PSIG. CP 850 PSIG. 13 BFPH. RECOVERED 229 BLW. 4268 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 6/29/07

07-06-2007		Reported By	HEATH LEMON / RITA THOMAS								
Daily Costs: Drilling	\$0	Completion	\$119,992	Daily Total	\$119,992						
Cum Costs: Drilling	\$653,045	Completion	\$527,896	Well Total	\$1,180,942						
MD	7.700	TVD	7.700	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : WASATCH		PBSD : 7655.0	Perf : 5613'-7474'		PKR Depth : 0.0						

Activity at Report Time: INITIAL PRODUCTION / FACILITY COST

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1000 & CP 2100 PSI. TURNED WELL TO QUESTAR SALES AT 12:50 PM. 7/5/07. FLOWED 815 MCFD RATE ON 1-4/64" POS CHOKE. STATIC 411.

07-09-2007 Reported By ROBERT WILKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$653,045	Completion	\$527,896	Well Total	\$1,180,942
MD	7.700	TVD	7.700	Progress	0
				Days	17
				MW	0.0
				Visc	0.0
Formation : WASATCH		PBTD : 7655.0		Perf : 5613'-7474'	
				PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 7/7/07 FLOWED 673 MCF, 4 BC & 76 BW IN 24 HRS ON 1-4/64" CK. FTP 1050 & CP 1500 PSIG.

7/8/07 FLOWED 687 MCF, 7 BC & 75 BW IN 24 HRS ON 1-4/64" CK. FTP 1050 & CP 1350 PSIG.

7/9/07 FLOWED 743 MCF, 3 BC & 70 BW IN 24 HRS ON 1-4/64" CK. FTP 900 & CP 1300 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. U-01201									
6. If Indian, Allottee or Tribe Name									
7. Unit or CA Agreement Name and No. Chapita Wells Unit									
8. Lease Name and Well No. Chapita Wells Unit 665-01									
9. AFI Well No. 43-047-36476									
10. Field and Pool, or Exploratory Natural Buttes/Wasatch									
11. Sec., T., R., M., on Block and Survey or Area Sec. 1-T9S-R22E									
12. County or Parish Uintah County									
13. State UT									
17. Elevations (DF, RKB, RT, GL)* 4841' NAT GL									
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other									
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____									
2. Name of Operator EOG Resources, Inc.									
3. Address 600 17th Street, Suite 1000N, Denver, CO 80202					3a. Phone No. (include area code) 303-824-5526				
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1900' FNL & 675' FEL (SENE) 40.066811 LAT 109.381300 LON At top prod. interval reported below Same At total depth Same									
14. Date Spudded 10/08/2006			15. Date T.D. Reached 05/28/2007			16. Date Completed 07/05/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			
18. Total Depth: MD 7700 TVD			19. Plug Back T.D.: MD 7655 TVD			20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2536		550 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-7698		1325 sx			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	6992'								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Wasatch		5613	7474	7329-7474			3/spf		
B)				7071-7285			3/spf		
C)				6655-6953			3/spf		
D)				6254-6532			3/spf		
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
7329-7474		35,151 GALS GELLED WATER & 88,300# 20/40 SAND							
7071-7285		40,443 GALS GELLED WATER & 110,800# 20/40 SAND							
6655-6953		25,578 GALS GELLED WATER & 27,600# 20/40 SAND							
6254-6532		26,670 GALS GELLED WATER & 30,000# 20/40 SAND							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/05/2007	07/09/2007	24	→	3	743	70			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
14/64"	900	1300	→	3	743	70			PRODUCING GAS WELL
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

JUL 18 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Wasatch	5613	7474		Wasatch Chapita Wells Buck Canyon Price River	5021 5621 6292 7477

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date **07/16/2007**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 665-01 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

5912-6221	3/spf
5788-5820	3/spf
5701-5750	3/spf
5613-5647	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

5912-6221	26,040 GALS GELLED WATER & 29,600# 20/40 SAND
5788-5820	29,450 GALS GELLED WATER & 67,200# 20/40 SAND
5701-5750	32,718 GALS GELLED WATER & 85,600# 20/40 SAND
5613-5647	22,260 GALS GELLED WATER & 55,880# 20/40 SAND

Perforated the North Horn from 7329-7330', 7339-7340', 7347-7348', 7366-7367', 7377-7378', 7385-7386', 7397-7398', 7412-7413', 7425-7426', 7440-7441', 7444-7445' & 7473-7474' w/ 3 spf.

Perforated the North Horn from 7071-7072', 7098-7099', 7121-7122', 7163-7164', 7171-7172', 7180-7181', 7190-7192', 7216-7217', 7253-7254', 7261-7262' & 7284-7285' w/ 3 spf.

Perforated the Buck Canyon from 6655-6656', 6661-6662', 6725-6726', 6730-6731', 6739-6740', 6789-6790', 6820-6821', 6854-6855', 6879-6880', 6888-6889', 6916-6917' & 6952-6953' w/ 3 spf.

Perforated the Buck Canyon from 6254-6256', 6268-6269', 6316-6317', 6338-6339', 6419-6420', 6435-6436', 6442-6443', 6454-6455', 6470-6471', 6520-6521' & 6531-6532' w/ 3 spf.

Perforated the Chapita Wells from 5912-5914', 5961-5962', 6031-6033', 6047-6048', 6147-6149', 6168-6170' & 6219-6221' w/ 3 spf.

Perforated the Chapita Wells from 5788-5790', 5792-5794', 5798-5799', 5802-5803', 5808-5811' & 5818-5820' w/ 3 spf.

Perforated the Chapita Wells from 5701-5702', 5704-5705', 5710-5711', 5721-5722', 5724-5726', 5733-5735', 5737-5738' & 5749-5750' w/ 3 spf.

Perforated the Chapita Wells from 5613-5614', 5626-5627', 5629-5630', 5636-5638', 5641-5643' & 5645-5647' w/ 3 spf.

FORM 7

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01201

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 665-01

2. Name of Operator
EOG RESOURCES INC

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-36476

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T9S R22E SENE 1900FNL 675FEL
40.06681 N Lat, 109.38130 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58436 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Electronic Submission

Date 02/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

FEB 05 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources Operator Account Number: N 9550
Address: 1060 E Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738600	CWU 677-6		NESE	6	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	16682	4905				5/1/2008	
Comments: WSTC Unit PA <i>changed 7/2/08</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736476	CWU 665-1		SENE	1	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	15697	4905				7/1/2007	
Comments: WSTC Unit PA <i>changed 7/2/08</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738532	CWU 666-06		SWNE	6	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	16680	4905				5/1/2008	
Comments: WSTC Unit PA <i>changed 7/2/08</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
JUL 02 2008

Earlene Russell (for DOGM)

Name (Please Print)

Earlene Russell

Signature

Engineering Tech

Title

7/2/2008

Date